

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resrvr
Other: _____

2 Name of Operator
Yates Petroleum Corporation

3 Address
105 S. 4th Str., Artesia, NM 88210

3a Phone No (include area code)
575-748-1471

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 330'FSL & 330'FEL (Unit P, SESE)

At top prod Interval reported below

BHL 656'FSL & 362'FWL (Unit M, SWSW)

RECEIVED

JUN 05 2012

NMOCD ARTESIA

5 Lease Serial No

NM-82902

6 If Indian, Allottee or Tribe Name

NA

7 Unit or CA Agreement Name and No

8 Lease Name and Well No

Domino AOJ Federal Com #13H

9 API Well No

30-015-39544

10 Field and Pool or Exploratory

Hackberry; Bone Spring, North

11 Sec., T., R., M., on Block and
Survey or Area

Section 9-T19S-R31E

12 County or Parish 13 State

Eddy

New Mexico

14 Date Spudded
RH 2/21/12 RT 2/24/12

15 Date T.D Reached
3/28/12

16 Date Completed 5/12/12
☐ D & A ☒ Ready to Prod

17 Elevations (DF, RKB, RT, GL)*

3549'GL 3568'KB

18 Total Depth MD 13,305'
TVD NA

19 Plug Back T D MD 13,263'
TVD NA

20 Depth Bridge Plug Set MD NA
TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CNL, Hi-Res Laterolog Array, CBL

22 Was Well cored?

☒ No☐ Yes

(Submit analysis)

Was DST run?

☒ No☐ Yes

(Submit report)

Directional Survey?

☐ No☒ Yes

(Submit copy)

(Attached)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom(MD)	State Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
26"	20"	Cond.	0	40'		27sx redi-mix		0	
17-1/2"	13-3/8"	48#	0	670'		710 sx		0	
12-1/4"	9-5/8"	36#, 40#	0	4188'		2160 sx		0	
8-1/2"	5-1/2"	17#	0	13,265'		1000 sx		2710'Est	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	8362'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Bone Spring	9296'	13,195'				
B)						
C)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
13,195'	Pumped 100 bbls 2% KCL w/packer fluid, pumped 1000g 7-1/2% HCL acid, 122,427# sand
13,020'	Pumped 1000g 7-1/2% HCL acid, 120,243# sand
12,860'	Pumped 1000g 7-1/2% HCL acid, 122,820# sand

CONTINUED ON #32 BELOW

RECLAMATION
DUE 11-12-12

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
5/13/12	5/18/12	24	→	128	121	364	NA	NA	Pumping
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	300 psi	70 psi	→	128	121	364	NA		Producing

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
Producing

JUN 3 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc	Name	Top Meas. Depth
Rustler	555'	2142'		Rustler	555'
Tansill	2143'	2267'		Tansill	2143'
Yates	2268'	2578'		Yates	2268'
Seven Rivers	2579'	3450'		Seven Rivers	2579'
Queen	3451'	3979'		Queen	3451'
Capitan Reef	3980'	4411'		Capitan Reef	3980'
Cherry Canyon	4412'	5253'		Cherry Canyon	4412'
Brushy Canyon	5254'	6761'		Brushy Canyon	5254'
Bone Spring	6762'	13,265'		Bone Spring	6762'
REFER TO LOGS					

32. Additional remarks (include plugging procedure):

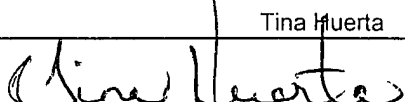
CONTINUED FROM PREVIOUS PAGE:

12,702' - Pumped 1000g 7-1/2% HCL acid, 123,462# sand
 12,498' - Pumped 1000g 7-1/2% HCL acid, 122,041# sand
 12,338' - Pumped 1000g 7-1/2% HCL acid, 122,125# sand
 12,178' - Pumped 1000g 7-1/2% HCL acid, 126,211# sand
 12,019' - Pumped 1000g 7-1/2% HCL acid, 125,657# sand
 11,815' - Pumped 1000g 7-1/2% HCL acid, 122,287# sand
 11,656' - Pumped 1000g 7-1/2% HCL acid, 120,105# sand
 11,338' - Pumped 1000g 7-1/2% HCL acid, 120,308# sand
 11,134' - Pumped 1000g 7-1/2% HCL acid, 123,046# sand
 10,975' - Pumped 1000g 7-1/2% HCL acid, 118,989# sand
 10,816' - Pumped 1000g 7-1/2% HCL acid, 119,365# sand
 10,657' - Pumped 1000g 7-1/2% HCL acid, 120,804# sand
 10,453' - Pumped 1000g 7-1/2% HCL acid, 122,651# sand
 10,296' - Pumped 1000g 7-1/2% HCL acid, 121,700# sand
 10,136' - Pumped 1000g 7-1/2% HCL acid, 119,570# sand
 9976' - Pumped 1000g 7-1/2% HCL acid, 123,636# sand
 9773' - Pumped 1000g 7-1/2% HCL acid, 117,339# sand
 9614' - Pumped 1000g 7-1/2% HCL acid, 119,107# sand
 9455' - Pumped 1000g 7-1/2% HCL acid, 115,208# sand
 9296' - Pumped 1000g 7-1/2% HCL acid, 125,008# sand

33 Indicate which items have been attached by placing a check in the appropriate boxes

☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☒ Other Deviation Survey

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tina Huerta Title Regulatory Reporting Supervisor
 Signature  Date May 22, 2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction