District I	Submit To Appropriate District Office Two Copies			State of New Mexico						Form C-105						
				Ene	ergy, I	Minerals and	d Natur	al Re	esources	-	July 17, 2008					
District II 1301 W Grand Avenue, Artesia, NM 88210					0.1	1.0					1. WELL API NO. 30-015-39747					
District III				•		l Conservat				F	2 Type of Lease					
1000 Rio Brazos Rd , Aztec, NM 87410 District IV				1220 South St. Francis Dr.					L	X STAT		FEE	☐ FEI			
1220 S St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND								3 State Oil &	Gas Le	ase No	70 00-		05			
		LETIO	N OR E	RECC	MPL	ETION RE	PORT	ANL	LOG	_	5 Lease Name	or I Inv	Agraar		<i>1</i> ,	
Reason for file	ıng										N B Tween					/ED
▼ COMPLETION REPORT (Fill in boxes				es #1 through #31 for State and Fee wells only)				Γ	6 Well Number			RECEIVED				
33, attach this a	nd the pla					ough #9, #15 Da rdance with 19 1				or	029		<u> </u>	JUN	11	2012
Type of Comp NEW V	WELL [□work	OVER 🗆	DEEPE	ENING	□PLUGBACk	C DIF	FERE	NT RESERVO	OIR	OTHER_		NA	AOC I) AF	RTESIA
Name of Opera	^{ator} Apa	iche Cor	poration								9 OGRID 87:	3	<u></u>			
Address of O	perator 2	02 Votor	one Airn	ork Lou	20 811	ıta 2000				_	11 Pool name		cat			
	IV	ildiand,	IX /9/C	5							Artesia; Glo			O) E/W Lii		3830)
2.Location	Unit Ltr	Sect		Towns		Range	Lot		Feet from th	ie .	N/S Line					County
urface: H:	F	_	25	17	'S	28E	<u> </u>		1525	+	North	1670		We	st	Eddy
3 Date Spudded		ate T D R	eached			Released				ted ((Ready to Prode	uce)				and RKB,
3/23/2012 8 Total Measur		0/2012			31/201	12 k Measured Dep	nth.		/15/2012 Was Directiv	onal	Survey Made?	13		Γ, GR, etc		37' GR her Logs Ru
707'	eu Depin	or wen		5654		k Measureu Dep)(II	Ye		onai	Survey Made					CN/CBL/Ca
2. Producing Int																
	ock 363	32'-3968'	, Middle/			ry 4110'-472						115				
CASING SI	7 E	WEI	GHT LB /			ING RECO	OKD (ort all str	ıng	ngs set in well) CEMENTING RECORD AMOUNT PULLED					
		24	420'							440 sx Class C		TOLLED				
5-1/2" 17		-	5707'				7-7/8"			1080 sx Class C						
										\dashv			_			
					I IND	ER RECORD				_ 25	Т	LIBING	RECO	ORD		
4															PACK	ER SET
	TOP		BO	ГТОМ	LIN	SACKS CEM	ENT S	CREE	1	SIZI		DEF	TH SET		1.1011	
	ТОР		BO	гтом	LIN		ENT S	CREE	N	SIZI	2-7/8"	DEF	5565'			
ZE		ntarval su			EIIVI						2-7/8"		5565	1		
IZE 6 Perforation	n record (1	,	ze, and nur	mber)		SACKS CEM	2	7 AC				MENT	5565 , SQUI	EEZE, E	TC.	
IZE 6 Perforation Glorieta-Pade	record (i	32'-3968	ze, and nur B' (1-SPF	nber)	oles) P	SACKS CEM	2°	7 AC EPTH	ID, SHOT, I		2-7/8" CTURE, CE AMOUNT A	MENT ND KIN	5565 , SQUI ID MAT	EEZE, E	TC. USED	3456 gals gel
ZE Perforation Glorieta-Pado Middle/Uppei	n record (1 dock 36 r Blineb	32'-3968 ry 4110'-	ze, and nur B' (1-SPF -4721' (1	nber) , 30 hc	oles) P	roducing	2°	7 AC EPTH Glo	ID, SHOT, I INTERVAL	FRA	2-7/8" CTURE, CE AMOUNT A 3108 gals a	MENT ND KIN	5565 , SQUI ID MAT 33 gals 2	EEZE, E	TC. USED D# sand,	3456 gals gel 3906 gals gel
ZE Perforation Glorieta-Pad Middle/Upper Lower Blineb	n record (1 dock 36 r Blineb	32'-3968 ry 4110'-	ze, and nur B' (1-SPF -4721' (1	nber) , 30 hc	oles) P	roducing es) Producing	2°	7 AC EPTH Glo Middle Lowe	ID, SHOT, I INTERVAL neta-Paddock e/Upper Blinebry ir Blinebry/Tubb	FRA	2-7/8" CTURE, CE AMOUNT A 3108 gals a 3192 gals a	MENT ND KIN ad, 153,5 ad, 163,9	5565 , SQUI ND MAT 33 gals 2 26 gals 2	EEZE, E FERIAL U 20#, 200,000	TC. USED O# sand, O# sand,	
6 Perforation Glorieta-Padd Middle/Uppel Lower Blineb	n record (i dock 36 r Blineb bry/Tubb	32'-3968 ry 4110'-	ze, and nur 8' (1-SPF -4721' (1 556' (1-S	nber) , 30 hc -SPF, 30	oles) P 32 hole) holes	roducing es) Producing	D PROL	7 AC EPTH Glo Middle Lowe	ID, SHOT, I INTERVAL rieta-Paddock e/Upper Blinebry rir Blinebry/Tubb	FRA	2-7/8" CTURE, CE AMOUNT A 3108 gals a 3192 gals a 5060 gals a	MENT ND KIN cad, 153,5 cad, 163,9 cad, 149,5	5565' , SQUI ND MAT 333 gals 2 226 gals 2 514 gals 2	EEZE, E FERIAL U 20#, 200,000 20#, 200,000 20#, 190,000	TC. USED O# sand, O# sand,	3906 gals gel
6 Perforation Glorieta-Pado Middle/Upper Lower Blineb	dock 36 r Blineb rry/Tubb	32'-3968 ry 4110'-	ze, and nur 3' (1-SPF -4721' (1 556' (1-S	nber) , 30 hc -SPF, 36 SPF, 36	oles) P 32 hole O holes	roducing es) Producing	D PROL	7 AC EPTH Glo Middle Lowe	ID, SHOT, I INTERVAL rieta-Paddock e/Upper Blinebry rir Blinebry/Tubb	FRA	2-7/8" CTURE, CE AMOUNT A 3108 gals a 3192 gals a 5060 gals a	MENT ND KIN cad, 153,5 cad, 163,9 cad, 149,5	5565' , SQUI ND MAT 333 gals 2 226 gals 2 514 gals 2	EEZE, E FERIAL U 20#, 200,000 20#, 200,000 20#, 190,000	TC. USED O# sand, O# sand,	3906 gals gel
6 Perforation Glorieta-Padd Middle/Uppei Lower Blineb 8 Pate First Produc	n record (i dock 36 r Blineb rry/Tubb	32'-3968 ry 4110'- 5007'-5	ze, and nur 8' (1-SPF -4721' (1 556' (1-S	nber) , 30 hc -SPF, 30 SPF, 30	bles) P 32 hole 0 holes hod (Fla	roducing es) Producing s) Producing	PROL	7 AC EPTH Glo Middle Lowe DUC' Size an	ID, SHOT, I INTERVAL meta-Paddock e/Upper Blinebry ir Blinebry/Tubb	FRA	2-7/8" CTURE, CE AMOUNT A' 3108 gals a 3192 gals a 5060 gals a Well Status Produ	MENT ND KIN cid, 153,5 cid, 163,5 cid, 149,5	5565 , SQUI ND MAT 333 gals 2 226 gals 2 314 gals 2	EEZE, E TERIAL U 120#, 200,000 20#, 200,000 20#, 190,000	TC. USED O# sand, O# sand,	3906 gals gel 4830 gals gel
6 Perforation Glorieta-Pad Middle/Uppei Lower Blineb 8 Date First Produc 05/15/20	n record (i dock 36 r Blineb ory/Tubb	32'-3968 ry 4110'- 5007'-5	ze, and nur 8' (1-SPF -4721' (1 556' (1-S	nber) , 30 hc -SPF, 36 SPF, 36	bles) P 32 hole 0 holes hod (Fla	roducing es) Producing	PROL	7 AC EPTH Glo Middle Lowe	ID, SHOT, I INTERVAL meta-Paddock e/Upper Blinebry/Tubb TION ad type pump)	FRA	2-7/8" CTURE, CE AMOUNT A 3108 gals a 3192 gals a 5060 gals a	MENT ND KIN cd, 153,6 cd, 163,9 cd, 149,5 (Prod continuity)	5565 , SQUI , SQUI D MAT 33 gals 2 26 gals 2 514 gals 2 or Shut-	EEZE, E TERIAL U 120#, 200,000 20#, 200,000 20#, 190,000	TC. USED D# sand, D# sand, D# sand,	3906 gals gel
6 Perforation Glorieta-Pade Middle/Uppel Lower Blineb 8 Date First Produc 05/15/20 Date of Test 05/22/2012	n record (I dock 36 r Blineb bry/Tubb	32'-3968 ry 4110'- 5007'-5	ze, and nur 3' (1-SPF-4721' (1 556' (1-S	nber) 7, 30 hc SPF, 30 SPF, 30 Ion Metl Jumping Joke Size	oles) P 32 holes hod <i>(Fla</i>	roducing es) Producing pwing, gas lift, pi	PROL	7 AC EPTH Glo Middle Lowe DUC' Size an	ID, SHOT, I INTERVAL neta-Paddock e/Upper Blinebry or Blinebry/Tubb TION ad type pump)	Gas 1	2-7/8" CTURE, CE AMOUNT A 3108 gals a 3192 gals a 5060 gals a Well Status Produ	MENT ND KIN cad, 153,5 cad, 163,9 cad, 149,5 (Prod of Icing Wate 450	5565 , SQUE , SQUE 100 MAT 1033 gals 2 1026 gals 2 104 gals 2 107 Shut- 107 - Bbl	EEZE, E TERIAL V 20#, 200,000 20#, 200,000 20#, 190,000	TC. USED # sand, # sand, # sand, # sand,	3906 gals gel 4830 gals gel Dil Ratio
6 Perforation Glorieta-Padd Middle/Upper Lower Blineb 8 Date First Product 05/15/20 Date of Test 05/22/2012 Dow Tubing ress	n record (idock 36 r Blinebory/Tubb	32'-3968 ry 4110'- 5007'-5 s Tested 44	ze, and nur 3' (1-SPF -4721' (1 556' (1-S Product 640 Pt Cho	nber) 7, 30 ho -SPF, 30 Ton Metl umping oke Size culated 2 ur Rate	bles) P 32 holes hod (Flo Unit	roducing es) Producing s) Producing owing, gas lift, po	PROL	7 AC EPTH Glo Middle Lowe DUC' Size an	ID, SHOT, I INTERVAL meta-Paddock e/Upper Blinebry/Tubb TION ad type pump)	Gas 1	2-7/8" CTURE, CE AMOUNT A' 3108 gals a 3192 gals a 5060 gals a Well Status Produ	MENT ND KIN cid, 153,5 cid, 163,5 cid, 149,5 (Prod d Icing Wate 450	5565 , SQUE ND MAT 333 gals 2 126 gals 2 127 shut- 127 cr - Bbl Oil Grav	EEZE, E TERIAL V 20#, 200,000 20#, 200,000 20#, 190,000 1111)	TC. USED # sand, # sand, # sand, # sand,	3906 gals gel 4830 gals gel Dil Ratio
6 Perforation Glorieta-Padd Middle/Upper Lower Blineb 8 ate First Product 05/15/20 ate of Test 05/22/2012 low Tubing ress	n record (idock 36 r Blinebory/Tubb	32'-3968 ry 4110'- 5007'-5 s Tested 44	ze, and nur 3' (1-SPF -4721' (1 556' (1-S Product 640 Pt Cho	nber) 7, 30 ho -SPF, 30 Ton Metl umping oke Size culated 2 ur Rate	bles) P 32 holes hod (Flo Unit	roducing es) Producing pwing, gas lift, pi	PROL	7 AC EPTH Glo Middle Lowe DUC' Size an	ID, SHOT, I INTERVAL neta-Paddock e/Upper Blinebry or Blinebry/Tubb TION ad type pump)	Gas 1	2-7/8" CTURE, CE AMOUNT A 3108 gals a 3192 gals a 5060 gals a Well Status Produ	MENT ND KIN cod, 153,5 cod, 163,5 cod, 149,5 (Prod of ICing Wate 450	, SQUI ND MAT 333 gals 2 262 gals 2 514 gals 2 or Shut- or - Bbl Oil Grav	EEZE, E TERIAL V 20#, 200,000 20#, 200,000 20#, 190,000 20#, 190,000	TC. USED # sand, # sand, # sand, # sand,	3906 gals gel 4830 gals gel Dil Ratio
6 Perforation Glorieta-Padd Middle/Upper Lower Blineb 8 Date First Product 05/15/20 Date of Test 05/22/2012 Low Tubing ress 9 Disposition of	n record (indock 36 r Blinebury/Tubb	32'-3968 ry 4110'- 5007'-5 s Tested 4.4 ng Pressure	ze, and nur S' (1-SPF 4721' (1 556' (1-S Product 640 Pt Cho	nber) , 30 ho –SPF, 30 Ion Metl umping oke Size culated 2 or Rate ted, etc.)	bles) P 32 holes hod (Fla Unit	roducing es) Producing s) Producing pwing, gas lift, por Prod'n For Test Period Oil - Bbl	PROL umping -	7 AC EPTH Glo Middle Lowe DUC Gas Gas	ID, SHOT, I INTERVAL neta-Paddock e/Upper Blinebry/Tubb TION d type pump) - MCF	Gas 1	2-7/8" CTURE, CE AMOUNT A 3108 gals a 3192 gals a 5060 gals a Well Status Produ	MENT ND KIN cod, 153,5 cod, 163,5 cod, 149,5 (Prod of ICing Wate 450	5565 , SQUE ND MAT 333 gals 2 126 gals 2 127 shut- 127 cr - Bbl Oil Grav	EEZE, E TERIAL V 20#, 200,000 20#, 200,000 20#, 190,000 20#, 190,000	TC. USED # sand, # sand, # sand, # sand,	3906 gals gel 4830 gals gel Dil Ratio
6 Perforation Glorieta-Padd Middle/Upper Lower Blineb 8 Pate First Product 05/15/20 Pate of Test 05/22/2012 How Tubing ress 9 Disposition of	n record (idock 36 r Blinebory/Tubb) ction 012 Hour 2 Casir of Gas (So	32'-3968 ry 4110'- 5007'-5 s Tested 24 g Pressure Id, used fo	ze, and nur 3' (1-SPF -4721' (1 556' (1-S Product 640 Pt Cho c Cal Hou	nber) 7, 30 ho -SPF, 30 ton Metl umping oke Size culated 2 ir Rate ted, etc.)	bles) P 32 holes hod (Flo	Producing es) Producing producing es) Produc	PROLumping	7 AC EPTH Glo Middle Lower II - Bb	ID, SHOT, I INTERVAL neta-Paddock e/Upper Blinebry/Tubb TION d type pump) - MCF	Gas 1	2-7/8" CTURE, CE AMOUNT A 3108 gals a 3192 gals a 5060 gals a Well Status Produ	MENT ND KIN cod, 153,5 cod, 163,5 cod, 149,5 (Prod of ICing Wate 450	, SQUI ND MAT 333 gals 2 262 gals 2 514 gals 2 or Shut- or - Bbl Oil Grav	EEZE, E TERIAL V 20#, 200,000 20#, 200,000 20#, 190,000 20#, 190,000	TC. USED # sand, # sand, # sand, # sand,	3906 gals gel 4830 gals gel Dil Ratio
6 Perforation Glorieta-Padd Middle/Upper Lower Blineb 8 Oate First Product O5/15/20 Oate of Test O5/22/2012 Clow Tubing ress 9 Disposition of List Attachman 2 If a temporary	n record (indock 36 r Blinebury/Tubb	32'-3968 ry 4110'- 5007'-5 s Tested 4.4 ng Pressure Id, used fo	Product 640 Pt Cho Cal Hou Expert, Cal Exp	inber) 7, 30 hc -SPF, 30 SPF, 30 Ion Metl Jumping Ske Size culated 2 air Rate sted, etc.) -102, C ch a plat	Sold C-103, with the	roducing es) Producing s) Producing Producing Owing, gas lift, pro Test Period Oil - Bbl C-104, (Logs e location of the	PROI 2	7 AC EPTH Glo Middle Lower II - Bb	ID, SHOT, I INTERVAL neta-Paddock e/Upper Blinebry/Tubb TION d type pump) - MCF	Gas 1	2-7/8" CTURE, CE AMOUNT A 3108 gals a 3192 gals a 5060 gals a Well Status Produ	MENT ND KIN cod, 153,5 cod, 163,5 cod, 149,5 (Prod of ICing Wate 450	, SQUI ND MAT 333 gals 2 262 gals 2 514 gals 2 or Shut- or - Bbl Oil Grav	EEZE, E TERIAL V 20#, 200,000 20#, 200,000 20#, 190,000 20#, 190,000	TC. USED # sand, # sand, # sand, # sand,	3906 gals gel 4830 gals gel Dil Ratio
Glorieta-Padd Middle/Upper Lower Blineb 8 Date First Product 05/15/20 Date of Test 05/22/2012 Plow Tubing Press 1 List Attachm 2 If a temporar	n record (indock 36 r Blinebury/Tubb	32'-3968 ry 4110'- 5007'-5 s Tested 4.4 ng Pressure Id, used fo	Product 640 Pt Cho Cal Hou Expert, Cal Exp	inber) 7, 30 hc -SPF, 30 SPF, 30 Ion Metl Jumping Ske Size culated 2 air Rate sted, etc.) -102, C ch a plat	Sold C-103, with the	Producing es) Producing es) Producing Producing es) Producing es) Producing Overland Producing es) P	PROI 2	7 AC EPTH Glo Middle Lower II - Bb	ID, SHOT, I INTERVAL neta-Paddock e/Upper Blinebry/Tubb TION d type pump) - MCF	Gas 1	2-7/8" CTURE, CE AMOUNT A 3108 gals a 5060 gals a Well Status Produ - MCF	MENT ND KIN cod, 153,5 cod, 163,5 cod, 149,5 (Prod of ICing Wate 450	, SQUI ND MAT 333 gals 2 262 gals 2 514 gals 2 or Shut- or - Bbl Oil Grav	EEZE, E TERIAL V 20#, 200,000 20#, 200,000 20#, 190,000 20#, 190,000	TC. USED # sand, # sand, # sand,	3906 gals gel 4830 gals gel Dil Ratio
6 Perforation Glorieta-Padd Middle/Upper Lower Blineb 8 Date First Product 05/15/20 Date of Test 05/22/2012 Plow Tubing Press 9 Disposition of 1 List Attachma 2 If a temporary 3 If an on-site b	n record (indock 36 r Blinebury/Tubb) ction 012 Hour 2 2 Casir f Gas (So ents Incli y pit was burial was	32'-3968 ry 4110'- 5007'-5 s Tested 44 rg Pressure ld, used for nation R used at the	ze, and nur S' (1-SPF 4721' (1 556' (1-S Product 640 Pt Cho Cal Hot r fuel, ven	inber) , 30 ho –SPF, 30 Ion Metl Imping oke Size culated 2 ir Rate ted, etc.) -102, C ch a plat	Sold C-103, with the	Producing es) Pr	PROL umping	7 AC EPTH Glo Middle Lowe DUC Gas Gas	ID, SHOT, I INTERVAL neta-Paddock e/Upper Blinebry/Tubb TION nd type pump) - MCF	Gas 1	2-7/8" CTURE, CE AMOUNT A' 3108 gals a 3192 gals a 5060 gals a Well Status Produ MCF Vater - Bbl	MENT ND KIN cod, 153,6 cod, 163,9 (Prod of Icing Wate 450	, SQUE HD MAT i33 gals 2 i26 gals 2 i14 gals 2 or Shut- er - Bbl Oil Grav 3 it Witnes che Co	EEZE, E TERIAL V 2004, 200,000 2004, 200,000 2004, 190,000 310) 310 - API 310 - API	TC. USED ## sand, ##	3906 gals gel 4830 gals gel Dil Ratio r.)
6 Perforation Glorieta-Padd Middle/Upper Lower Blineb 8 Pate First Produc 05/15/20 Pate of Test 05/22/2012 Row Tubing ress 9 Disposition of 1 List Attachm 2 If a temporary 3 If an on-site b	n record (indock 36 r Blinebury/Tubb) ction 012 Hour 2 2 Casir f Gas (So ents Incli y pit was burial was	32'-3968 ry 4110'- 5007'-5 s Tested 44 rg Pressure ld, used for nation R used at the	ze, and nur S' (1-SPF 4721' (1 556' (1-S Product 640 Pt Cho Cal Hot r fuel, ven	inber) , 30 ho –SPF, 30 Ion Metl Imping oke Size culated 2 ir Rate ted, etc.) -102, C ch a plat	Sold C-103, with the exact local part both	Producing es) Producing es) Producing es) Producing even gas lift, por Test Period Oil - Bbl C-104, (Logs e location of the entitled entitled entitled entitled entitled entitled	PROL umping	7 AC EPTH Glo Middle Lower II - Bb Gas Gas teed 04	ID, SHOT, I INTERVAL neta-Paddock e/Upper Blinebry ar Blinebry/Tubb TION ad type pump) - MCF	Gas 1 W	2-7/8" CTURE, CE AMOUNT A' 3108 gals a 3192 gals a 5060 gals a Well Status Produ MCF Vater - Bbl	MENT ND KIN cod, 153,6 cod, 163,6 cod, 149,6 (Prod of Icing Wate 450 Apac	, SQUE HD MAT i33 gals 2 i26 gals 2 i14 gals 2 or Shut- er - Bbl Oil Grav 3 it Witnes che Co	EEZE, E TERIAL 1 20#, 200,000 20#, 200,000 20#, 190,000 20#, 190,000	TC. USED D# sand, D# sand, D# sand, O# cor NA belie)	3906 gals gel 4830 gals gel Dil Ratio 7.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. `Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 695'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 940'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen_1521'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 1909'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 2187'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 3647'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 3690'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 4172'	T. Gr. Wash	T. Dakota					
T.Tubb 5476'	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. Bowers-SD 1294'	T. Entrada					
T. Wolfcamp	T. Yeso 3690'	T. Wingate					
T. Penn	T. '	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

				OR GAS OR ZONES
No. 1, fromte	0	No. 3, from	to	
No. 2, fromto	0	No. 4, from	to	
	IMPORTANT \	NATER SANDS		
Include data on rate of water inflow	and elevation to which water	r rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from				
•	OLOGY RECORD			

Thickness

Thickness

	From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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