

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-015-39747 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No X0-0647-0405																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)		5. Lease Name or Unit Agreement Name N B Tween State 6. Well Number 029 9. OGRID 873																
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER 8. Name of Operator Apache Corporation		11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)																
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		17. Elevations (DF and RKB, RT, GR, etc) 3687' GR																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	F	25	17S	28E		1525	North	1670	West	Eddy								
BH:																		
13. Date Spudded 03/23/2012		14. Date T D Reached 03/30/2012		15. Date Rig Released 03/31/2012		16. Date Completed (Ready to Produce) 05/15/2012		17. Elevations (DF and RKB, RT, GR, etc) 3687' GR										
18. Total Measured Depth of Well 5707'				19. Plug Back Measured Depth 5654'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Hi-Res LL/HNGR/BCS/CN/CBL/Cal										
22. Producing Interval(s), of this completion - Top, Bottom, Name Glorieta-Paddock 3632'-3968', Middle/Upper Blinbry 4110'-4721'; Lower Blinbry/Tubb 5007'-5556'																		
23 CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24		420'		12-1/4"		440 sx Class C										
5-1/2"		17		5707'		7-7/8"		1080 sx Class C										
24 LINER RECORD																		
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN										
25 TUBING RECORD																		
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN										
26. Perforation record (interval, size, and number) Glorieta-Paddock 3632'-3968' (1-SPF, 30 holes) Producing Middle/Upper Blinbry 4110'-4721' (1-SPF, 32 holes) Producing Lower Blinbry/Tubb 5007'-5556' (1-SPF, 30 holes) Producing																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Glorieta-Paddock</td> <td>3108 gals acid, 153,533 gals 20#, 200,000# sand, 3456 gals gel</td> </tr> <tr> <td>Middle/Upper Blinbry</td> <td>3192 gals acid, 163,926 gals 20#, 200,000# sand, 3906 gals gel</td> </tr> <tr> <td>Lower Blinbry/Tubb</td> <td>5060 gals acid, 149,514 gals 20#, 190,000# sand, 4830 gals gel</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Glorieta-Paddock	3108 gals acid, 153,533 gals 20#, 200,000# sand, 3456 gals gel	Middle/Upper Blinbry	3192 gals acid, 163,926 gals 20#, 200,000# sand, 3906 gals gel	Lower Blinbry/Tubb	5060 gals acid, 149,514 gals 20#, 190,000# sand, 4830 gals gel
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28 PRODUCTION																		
Date First Production 05/15/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod or Shut-in) Producing												
Date of Test 05/22/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 1	Water - Bbl 450	Gas - Oil Ratio 500											
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 39.0												
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold							30. Test Witnessed By Apache Corp.											
31. List Attachments Inclination Report, C-102, C-103, C-104, (Logs submitted 04/04/2012)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name Fatima Vasquez			Title Regulatory Tech			Date 06/08/2012									
E-mail Address Fatima Vasquez@apachecorp.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 695'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 940'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1521'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1909'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2187'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3647'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3690'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 4172'	T. Gr. Wash	T. Dakota	
T. Tubb 5476'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers-SD 1294'	T. Entrada	
T. Wolfcamp	T. Yeso 3690'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology