Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105 Revised August 1, 2011							
District I 1625 N Frence Or , Hobbs, NM 88240 District II				Energy, Minerals and Natural Resources						ŀ	1. WELL API NO.						
811 S First St , Artesia, NM 88210 <u>District III</u>				Oil Conservation Division						30015-39086 2 Type of Lease							
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u>				1220 South St. Francis Dr.							STATE FEE FED/INDIAN						
1220 S St Francis		Santa Fe, NM 87505 R RECOMPLETION REPORT AND LOG							3. State Oil & Gas Lease No.								
4 Reason for fil		LLTIC	N OK I	VECC	/IVIF L	ETION KE	r Oi	VI AI	U	LOG	\dashv	5 Lease Nam					
											Texas 32 Fee 6. Well Number 8						
											1	RE	CE	IVFD			
7. Type of Completion. ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR										RECEIVED R □ OTHER JUN 14 2012							
8. Name of Oper Cimarex Energy	ator					. 						9. OGRID 162683	1.	23/61 - 1 2012			
10. Address of O 600 N Marienfel	perator		lland. Tx 7	9701								11 Pool name or Wildcat NMOCD ARTESIA Penasco Draw; SA-Yeso Assoc					
	Unit Ltr		tion	Township Range Lot				Feet from the			Д					ine	County
12.Location Surface:	F	32	1011	18S	шр	26E	Lot		\rightarrow	2310		NORTH			WEST		EDDY
BH:						+											
13. Date Spudded 05/04/12	05/07/		Reached	15. Date Rig Released 05/08/12				1	16. Date Completed 05/30/12			d (Ready to Produce)			17 Elevations (DF and RKB, RT, GR, etc.) 3406 GR		
18. Total Measur 3021	-			19. Plug Back Measured Depth 2958					20. Was Directiona No			al Survey Made? 21.			Type Electric and Other Logs Run L		
				- Top, Bottom, Name													
Blinebry/Paddock 2434-2899' CASING RECORD (Report all strings set in well)																	
CASING SI		WE	GHT LB./I	B./FT DEPTH SET					HOLE SIZE			CEMENTING RECORD					
8.625" 5.50"			<u>24</u>	936				12.25 7.875			600			0 0			
3.30				3021				7.873		330							
24					LINU	ER RECORD				1,	25	<u></u>	יו ודי	NG REC	ODD		
SIZE TOP		BOT	ВОТТОМ		SACKS CEMENT		SCREEN			SIZ			EPTH SE		PACKI	ER SET	
											2-7	2-7/8		409			
26 Perforation	record (in	terval. sı	ze. and nur	nber)				27 A	ACII	SHOT F	7R /	ACTURE, CE	MEN	JT SOL	EEZE	ETC	
2434-2899, 55 ho		,	,	,				DEPT	rh ii	NTERVAL		AMOUNT A	ND I	KIND MA	TERIAL	USED	
					2434-2899			Frac w/ 1,131,052 bbls total fluid & 600,917# sd			917# sd						
28]	PR	ODU	CT	ION							
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Pumping – sub pump 06/02/12																	
			Cho	Choke Size Prod'n For Test Period				Oıl - Bbl Ga			Gas	s - MCF Wa		ater - Bb	l.	Gas - C	ıl Ratio
06/06/12							20 22				633		1100				
Flow Tubing Press				Calculated 24- Oil - Bbl Hour Rate			Gas – MCF				Oil Gra	Gravity - API - <i>(Corr)</i> 6					
210 140 37 G 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30 Test Witnessed By																	
Sold 31. List Attachments																	
C102, DEV Survey, C104, C103, C144 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																	
33 If an on-site burial was used at the well, report the exact location of the on-site burial.																	
I hereby certij	fy s ha <u>t</u> th	ne infor	matikh sh	hown o	n both	Latitude sides of this	forn	is tru	ie ai	nd comple	te	Longitude to the best o	f my	knowle	dge and		D 1927 1983
Signature	7\\	W .	XX			Printed Name T	erri	Stathe	m	Ti	itle	Regulator	ry	Date	6/11/1	2	
E-mail Address: tstathem@cimarex.com																	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout_	T. Elbert				
T. San Andres 860	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 2240	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb_	T. Delaware	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. Yeso 2330	T. Entrada					
T. Wolfcamp	T. Rustler -	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

			SANDS OI	R ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT V	WATER SANDS		
Include data on rate of water	er inflow and elevation to which wate	r rose in hole.		
No. 1, from	to	feet		• • • • •
No. 2, from	to	feet	***************************************	
No. 3, from	toto	feet		
	THOLOGY RECORD	(Attack additional about i	£	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	1	į					
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			<i>.</i> *				