Office	State of New Mexico		Form C-103			
<u>District I</u> – (575) 393-6161 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural R	esources	Revised August 1, 2011 WELL API NO.			
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIV	/ISION	30-015-39775			
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis I		5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.			
1220 S. St Francis Dr., Santa Fe, NM 87505						
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		State S 19				
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 36			
2. Name of Operator	das well other		9. OGRID Number			
COG Operating LLC			229137			
3. Address of Operator		10. Pool name or Wildcat				
550 W. Texas Ave., Suite 1	300, Midland, TX 79701		Empire;Glorieta-Yeso (96210)			
4. Well Location	1122 foot from the South I	ing and 67	6 feet from the West line			
Unit Letter Lot 4 : Section 19		ine and <u>67</u> ge 29E	6 feet from the <u>West</u> line NMPM County Eddy			
Section 19 Township 17S Range 29E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
	3659' GR		A MARIE TO THE			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF I	NTENTION TO:	SUBS	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	- 1	MEDIAL WORK	_			
TEMPORARILY ABANDON [PULL OR ALTER CASING [MMENCE DRIL SING/CEMENT	LING OPNS. P AND A			
DOWNHOLE COMMINGLE		SINO/OLIVILINI				
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13. Describe proposed or composed of starting any proposed of proposed completion or responsed to the starting and proposed completion or response to 3/20/12 Test csg to 3500 psi for 300	upleted operations. (Clearly state all pertin work). SEE RULE 19.15.7.14 NMAC. Fo ecompletion.	ent details, and ir Multiple Com n, good	give pertinent dates, including estimated date			
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