

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

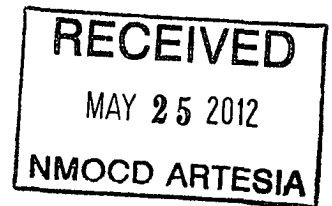
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-39501
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA WTP LP		6. State Oil & Gas Lease No. BO-1969
3. Address of Operator PO BOX 4294; HOUSTON, TX 77210		7. Lease Name or Unit Agreement Name Piglet 21 State
4. Well Location Unit Letter <u>L</u> : <u>1635</u> feet from the <u>S</u> line and <u>334</u> feet from the <u>W</u> line Section <u>21</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		8. Well Number #6
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3623' GR</u>		9. OGRID Number 192463
		10. Pool name or Wildcat ARTESIA ; GLORIETA-YESO (O) - 96830

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: COMPLETION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHMENT



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Duarte TITLE REGULATORY ANALYST DATE 05/24/2012

Type or print name JENNIFER DUARTE E-mail address: jennifer\_duarte@oxy.com PHONE: 713-513-6640

**For State Use Only**

APPROVED BY: RDade TITLE Dist. Rep. Supervisor DATE 06/20/2012

Conditions of Approval (if any):

**Piglet 21 State #6**

Frac Details: 4/20/2012

Stage #1:

Perforation Gun: 3-3/8" HSD with 3406 Powerjet charges, 36.5" penetration, 0.37" EHD, 3 SPF w/ 60 degree phasing.

Perforations: 4,670'-4,680'

Re-perforations: NA

Cross Linked Gel: 158,130 gals

Linear Gel: 6,342 gals

Treated Water: 4,830 gals

15% HCl Acid: 1500 gals

Stage #2:

Perforation Gun: 3-3/8" HSD with 3406 Powerjet charges, 36.5" penetration, 0.37" EHD, 3 SPF w/ 60 degree phasing.

Perforations: 4,398'-4,408'

Re-perforations: 4,318'-4,328'

Re-perforations: 4,408'-4,418'

Cross Linked Gel: 155,610 gals

Linear Gel: 2,940 gals

Treated Water: 8,358 gals

15% HCl Acid: 5,149 gals

Stage #3:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,075'-4,087'

Re-perforations: NA

Cross Linked Gel: 153,636 gals

Linear Gel: 1,890 gals

Treated Water: 5,124 gals

15% HCl Acid: 2000 gals

Stage #4:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 3,610'-3,622'

Re-perforations: NA

Cross Linked Gel: 153,594 gals

Linear Gel: 1,260 gals

Treated Water: 3,486 gals

15% HCl Acid: 1500 gals

# Occidental Oil & Gas Corp – Permian Primary – North NM/Terrell RMT

<b>Well: Piglet 21 State #6</b>		<b>API: 30-015-39501</b>	
State: New Mexico	County: Eddy	T18S R28E, Sec 21	1,635' FSL & 334' FWL
Field: Empire	TD: 4,980'	PBTD: 4,833'	KB: 3,637.2' ASL
Casing Size:	Grade/Weight:	Depth:	Cement:
9-5/8"	J-55 LTC / 36#	417'	400 sx. circ'd to surf
5-1/2"	J-55 LTC / 17#	4,980'	1,450 sx. circ'd to surf

