Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-015-26198	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE 6. State Oil & Gas	FEE
District IV 1220 S St Francis Dr , Santa Fe, NM 87505	· · · · · · · · · · · · · · · · · · ·		NMLC028731A\1	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Dodd Federal Unit	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injection			8. Well Number 43	
2. Name of Operator			9. OGRID Number 229137	
COG Operating LLC 3. Address of Operator			10. Pool name or Wildcat	
550 W. Texas Ave., Suite 100 Midland, TX 79701			Grayburg Jackson; SR Q G SA	
4. Well Location				
Unit Letter <u>L</u> : <u>2180</u> feet from the <u>South</u> line and <u>860</u> feet from the <u>West</u> line				
Section 14	Township 17S Range	29E NMPN		y Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3603' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN		SUBS	SEQUENT REF	PORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				ALTERING CASING
TEMPORARILY ABANDON				P AND A
DOWNHOLE COMMINGLE	MOLTIPLE COMPL	CASING/CEMENT	JOB []	
BOWNINGEE GOWNINGEE				•
OTHER: Repair tbg		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
4/8/12 MIRU. Release packer. Install spool and BOP. POOH w/ 129 jts 2-7/8 IPC injection tubing and 8-5/8 packer. SDON.				
4/9/12 RIH w/ bit and scraper. Tagged @ 4357.69. POOH w/ scraper and bit. SDON.				
4/10/12 RIH w/ reconditioned Halliburton 8-5/8 x 2-7/8 G-6 N/C packer on 2-7/8 IPC injection tubing. Test tubing to 3000# below slips. Replaced 2jts of tubing and 2jts of tubing that were crimped. Set packer and open by pass. Circulate 255bbls of packer				
fluid. Cannot get bypass to "J" up. SDON.				
4/11/12 POOH w/ tubing and overshot. Halliburton is going to fix overshot. SDON.				
4/15/12 Run workstring in hole. POOH w/ workstring, LD. RIH w/ IPC injection tubing. Set tubing and slips, RD. WO packer repair. 4/19/12 Packer repaired. MIRU. POOH w/ tubing. SDON.				
4/23/12 RIH w/ packer on 129 jts of tubing. Set packer @ 4005. Load and test casing to 350#. Lost pressure. RIH w/ tubing, test				
tubing to 3500# below slips, found 3 bad joints. Replaced joints. Left packer swinging. SDON.				
	en bypass. Circ 260bbls of packer fl k. Rinchard Inge was not available			
casing to 350# for 50mm, o	k. Kilichard inge was not available	to witness test. KDN	MO.	RECEIVED
			•	JUN 1 4 2012
Spud Date:	Rig Release Da	ate:		NMOCD ARTESIA
I hereby certify that the information above 1s true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Lead Regulatory Analyst DATE 06/13/12				
Type or print name Kanicia Castillo E-mail address: kcastillo@concho.com PHONE: 432-685-4332				
For State Use Only				
APPROVED BY: Lutary Conditions of Approval (if any):	Mas TITLE CON	mply sprees (OFFICER DA	TE (a/20/12

