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Submit 1 Copy To Appropriate District	State of New Mexico				Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources			Revised August 1, 2011	
1625 N French Dr , Hobbs, NM 88240				WELL API NO 30-015-38144). ·
<u>District II</u> – (\$75) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Ty	ne of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.			STATE	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505			6. State Oil &	
1220 S St Francis Dr, Santa Fe, NM 87505	is Dr , Santa Fe, NM			EO-0997	
	TICES AND REPORTS C	N WELLS		7. Lease Name	e or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)				EDDY BD ST.	
1. Type of Well: Oil Well X Gas Well Other				8. Well Number 3	
2. Name of Operator				9. OGRID Number	
Lynx Petroleum Consultants, Inc.	<u> </u>	//-	- 1/ 0 - /	13645	
3. Address of Operator P.O. Box 1708, Hobbs, NM 8824	4.1	re	ed pool	10. Pool name WILDCAT;W	
4. Well Location	F1		6/21/2002	· WILDCAT, W	OLICAMI
Unit Letter <u>G</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>EAST</u> line					
Section 32 Township 20S Range 30E NMPM Eddy County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3360° GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASIN					
TEMPORARILY ABANDON					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
DOWNHOLE COMMINGLE	1		, ; ,		•
OTHER:			OTHER: WO	OLFCAMP REC	OMPLETION XX
13. Describe proposed or com	pleted operations. (Clear				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion. R-111P					
R-111P					
1. MIRU 5/10/12. NU hydraulic BOP. NU 5-1/2" 5000 psig full opening valve on top of BOP.					
2. Pull & LD rods and & pump. Release TAC. Tally tubing OOH.					
3. RU E&P Wireline Services. TIH w/CIBP and set at 11,050'. RD wireline truck. 4. Trip in help w/2.7/8" tribing OF to 10,500'. Purer 158 bbls 20/ KCL TEW followed by 10 bbls 159/ HCL NE FE said. TOOL					
4. Trip in hole w/2-7/8" tubing OE to 10,500'. Pump 158 bbls. 2% KCL TFW followed by 10 bbls. 15% HCL-NE-FE acid. TOOH w/tubing.					
5. RU E&P Wireline Services w/FULL LUBRICATOR. Perforate Wolfcamp interval w/4 JSPF 10110-12, 10121-24, 10134-48,					
10276-80', 10364-66', and 10376-82'.					
6. PU wireline set production packer, "F" profile nipple with PLUG INSTALLED, and On/Off tool. Set packer at 9990'. POOH and RD wireline truck.					
	tubing. Latch packer. NI) 5-1/2" full	opening valve and	BOP. NU doub	ole valve 5000 psig rated tree.
8. TIH w/slickline and pull plu	g in "F" profile nipple.	•			1 0
9. Displace spot acid w/10 bbls. 2% KCL TFW. Swab.				,	RECEIVED
 10. Run tbg. (2 7/8", 6.5#/ft. N-80, EUE), rods, and pump. Set pkr. @ 9990'. 11. Tested well. Currently shut-in waiting on construction of gas pipeline. 					
12. 24 hr. test: 559 BO, 0 BW, and 1276 MCF					JUN 19 2012 -
	<i>'</i>		,		NIMOOD ADTECIA
Provide dates) Well was	R) Wa	s perk	ormed	NMOCD ARTESIA
I hereby certify that the information	n above is true and comple	ete to the bes	t of my knowledge	and belief.	
SIGNATURE Deblie	MV.0/ TIT	LF.	<u>AGENT</u>	D.A	ATE <u>6/18/12</u>
· ·	· · · /) · · · /	<u></u>	AGDINI .	<i>Dr</i>	II D OI TOI LE
Type or print name	- En	nail address:			PHONE:
For State Use Only	TONICL	_			

TITLE

DATE

APPROVED BY:
Conditions of Approval (if any):