

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 20 2012

NMOCD ARTESIA

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC069513A	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator CHESAPEAKE AGENT FOR BOPCOE-Mail: erin.carson@chk.com		7. Unit or CA Agreement Name and No. 891000303X	
3. Address PO BOX 18496 OKLAHOMA CITY, OK 73154-0496		8. Lease Name and Well No PLU PHANTOM BANKS 3 26 30 USA 1H	
3a. Phone No (include area code) Ph: 405-935-2896		9. API Well No. 30-015-39932	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface SWSE 300FSL 1980FEL  At top prod interval reported below SWSE 803FSL 1979FEL  At total depth NWNE 232FNL 1979FEL		10. Field and Pool, or Exploratory WILDCAT	
<b>CONFIDENTIAL</b>		11. Sec., T., R., M., or Block and Survey or Area Sec 3 T26S R30E Mer NMP	
		12. County or Parish EDDY	13. State NM
14. Date Spudded 03/25/2012	15. Date T.D. Reached 04/13/2012	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/12/2012	
17. Elevations (DF, KB, RT, GL)* 3369 GL			
18. Total Depth. MD TVD 12963 8327	19. Plug Back T.D.. MD TVD	20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	48.0	0	1430		2200		0	
11.000	8.625 J-55	32.0	0	3698		1950		30	
7.875	5.000 L-80	20.0	0	12957		1850		3200	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) LOWER AVALON SHALE	8644	12922	8644 TO 12922			OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
8644 TO 12922	ACID- 21,360 GAL, PROPPANT- 2,617,020,LBS, CLEAN FLUID- 52,288 BBL

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
05/30/2012	03/30/2012	24	→	72.0	375.0	1236.0			FLows FROM WELL
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
32/64	SI	520.0	→	72	375	1236		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #140430 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
CAPTURED

## 30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
				RUSTLER TOP OF SALT BASE OF SALT BELL CANYON CHERRY CANYON BRUSHT CANYON BONE SPRING FIRST BONE SPRING SAND	1317 1637 3514 3746 4660 5607 7574 8512
			CONFIDENTIAL		

## 32 Additional remarks (include plugging procedure):

52. Continued: SECOND BONE SPRING CARBONATE 8946

LOGS SENT VIA UPS OVERNIGHT

CHK PN 640121

## 33. Circle enclosed attachments.

- |  |                   |               |                       |
|--|-------------------|---------------|-----------------------|
| 1 Electrical/Mechanical Logs (1 full set req'd.)     | 2 Geologic Report | 3. DST Report | 4. Directional Survey |
| 5 Sundry Notice for plugging and cement verification | 6. Core Analysis  | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #140430 Verified by the BLM Well Information System.  
For CHESAPEAKE AGENT FOR BOPCO, sent to the Carlsbad

Name (please print) ERIN CARSONTitle AUTHORIZED REPRESENTATIVE

Signature \_\_\_\_\_ (Electronic Submission)

Date 06/12/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***