

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

DEC 27 2011

Form C-104
Revised August 1, 2011

NMOC D ARTESIA

Submit One Copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address ALAMO PERMIAN RESOURCES, LLC 415 WEST WALL ST, SUITE 500 MIDLAND, TX 79701		² OGRID Number 274841	
⁴ API Number 30 - 015-31953		³ Reason for Filing Code/ Effective Date NEVER FILED ACCORDING TO NMOC D	
⁵ Pool Name LOCO HILLS; GLORIETA-YESO		⁶ Pool Code 96718	
⁷ Property Code 308456	⁸ Property Name FEDERAL S		⁹ Well Number 007

II. ¹⁰ Surface Location

UL or lot no. C	Section 28	Township 17S	Range 30E	Lot Idn C	Feet from the 330	North/South Line N	Feet from the 1809	East/West line W	County EDDY
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¹¹ Bottom Hole Location

UL or lot no. C	Section 28	Township 17S	Range 30E	Lot Idn C	Feet from the 330	North/South line N	Feet from the 1809	East/West line W	County EDDY
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 015694	¹⁹ Transporter Name and Address NAVAJO-HOLLYFRONTIER REFINING & MARKETING LLC 1602 WEST MAIN ST ARTESIA N.M. 88211	²⁰ O/G/W OIL
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IV. Well Completion Data

²¹ Spud Date 9/22/01	²² Ready Date 10/5/01	²³ TD 5490'	²⁴ PBDT 5443'	²⁵ Perforations 3139'; 4753'	²⁶ DHC, MC MC
²⁷ Hole Size 12.25	²⁸ Casing & Tubing Size 8.625	²⁹ Depth Set 453'	³⁰ Sacks Cement 150		
7.875	5.5; 2.375	5490	1150		

V. Well Test Data

³¹ Date New Oil N/A	³² Gas Delivery Date NA	³³ Test Date 11/04/2011	³⁴ Test Length 24HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 4 BBLS	³⁹ Water 2 BBLS	⁴⁰ Gas 0 MCF		⁴¹ Test Method P

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Carie Stoker*

Printed name: CARIE STOKER

Title: REGULATORY AFFAIRS COORDINATOR

E-mail Address: CSTOKER@ALAMORESOURCES.COM

Date: 12/19/2011

Phone: 432 897 0673

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

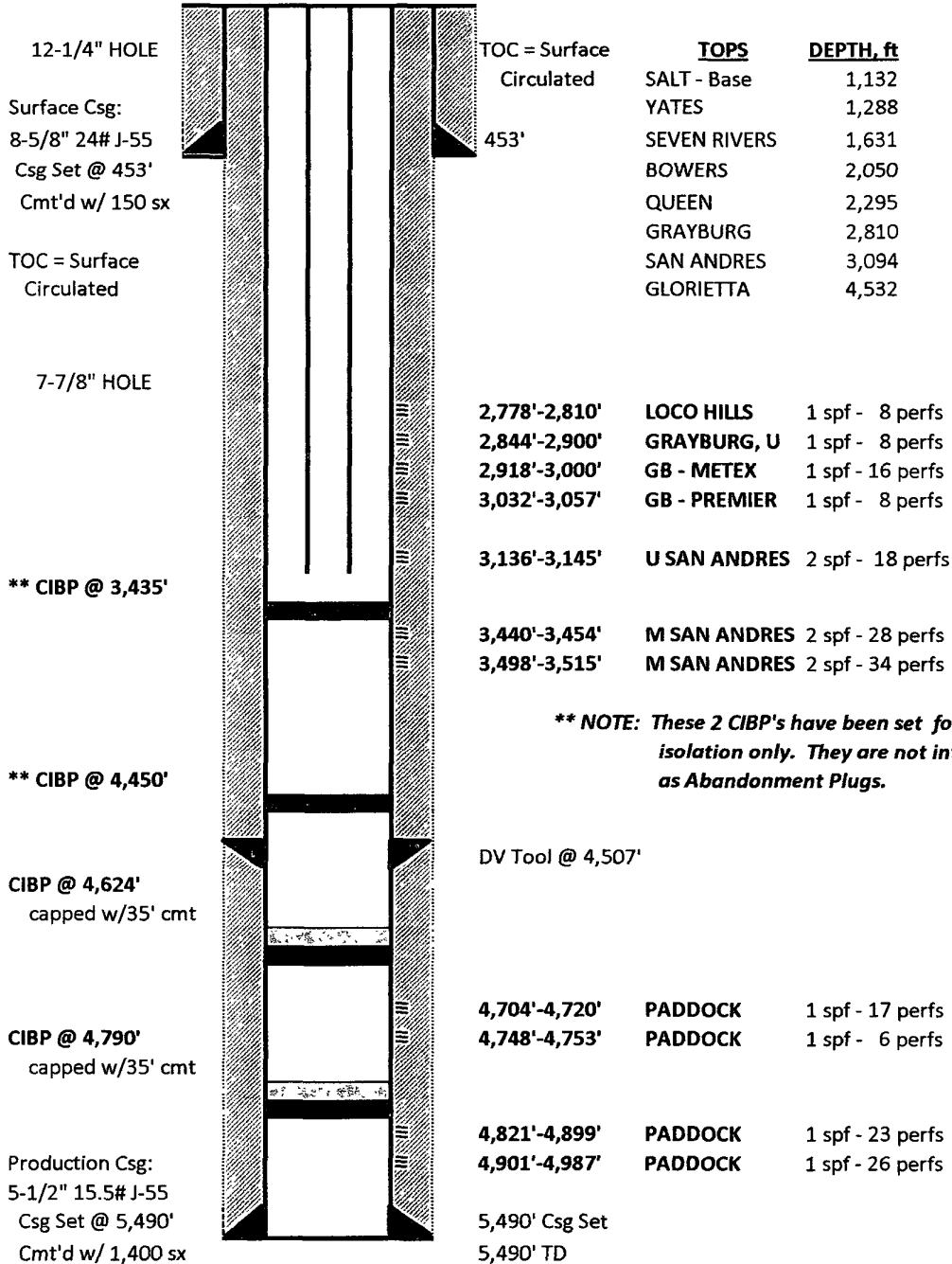
T. C. Shepard
Explosive
11/3/2011

ALAMO PERMIAN RESOURCES, LLC
WELLBORE DIAGRAM

Lease/Well No.: **FEDERAL "S" No. 7** ELEVATION, GL: 3,627 ft
 Location: 330' FNL & 1,809' FWL
 UL: C, SEC: 28, T: 17-S, R: 30-E FIELD: **GRAYBURG JACKSON; 7R-QN-GB-SA**
 EDDY County, NM
 LEASE No.: LC 028936-C Spudded: 9/22/2001
 API No.: **30-015-31953** Drlg Stopped: 10/4/2001
 Completed: 10/5/2001 **D&A'd**

ROTARY TOOLS

LAT: 32.811930
 LONG: -103.979700



**** NOTE: These 2 CIBP's have been set for zonal isolation only. They are not intended as Abandonment Plugs.**

DV Tool @ 4,507'

Well was originally drilled as Mustang 28 Federal #1 by Anadarko Petroleum Corp in 2001.
 Renamed as Federal "S" #7 by Doral Energy in 2009.

HPS: 12/20/2011

FEDERAL "S" No. 7

WELL PERFORATION, ACID JOB, FRAC JOB, & WELL TEST DETAILS

PERFS			ACID JOB(S)			FRAC JOB(S)						INITIAL POTENTIAL TEST			
			ACID	ACID	FRAC FLUID	FLUID	SAND	SAND	TEST	OIL	GAS	WATER			
TOP	BOTTOM	ZONE	DATE	GALS	TYPE	DATE	GALS	TYPE	LBS	SIZE	REMARKS	DATE	BOPD	MCFD	BWPD
4,821	4,899	Paddock	10/19/2001	4,840	15% HCl						All Water	10/22/2001	0	0	0
4,901	4,987	Paddock													
4,704	4,720	Upper Paddock	10/24/2001	2,300	15% HCl						All Water	10/26/2001	0	0	0
4,748	4,753	Upper Paddock									Slight blow gas				
3,440	3,454	M San Andres	10/16/2009	2,500	15% NEFE						All Water				
3,498	3,515	M San Andres													
3,136	3,145	U San Andres	10/23/2009	1,000	15% NEFE	3/30/2011	54,100	Gel Wtr	15,500	20/40	Coaster Frac	5/15/2011	9	0	5
2,778	2,782	Loco Hills	6/10/2011	4,000	15% NEFE	6/14/2011	49,776	Gel Wtr	105,000	20/40	Conventional Frac Job	6/24/2011	25	??	45
2,860	2,810	Loco Hills													
2,844	2,848	U Grayburg													
2,896	2,900	U Grayburg													
2,918	2,922	U Metex													
2,946	2,950	U Metex													
2,960	2,964	M Metex													
2,996	3,000	L Metex													
3,032	3,036	GB Premier													
3,053	3,057	GB Green Zone													

[Excel](#)

Well Completions Producing without Authorization to Transport

274841 OGRID(s) , All District(s) , Printed on: Monday, December 12 2011

OGRID	Operator	WellName	API	Pool Name	Pool Number	Well Completion Status Code	Last Production	Earliest Production
274841	ALAMO PERMIAN RESOURCES, LLC	FEDERAL S # 007	30-015-31953	LOCO HILLS; GLORIETA-YESO	96718	Active	10/2011	8/2010