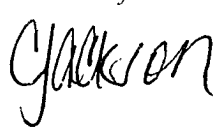


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								RECOMPLETION REPORT		
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17.13 K NMAC)								5 Lease Name or Unit Agreement Name <p style="text-align: center;">McCoy State</p>		
7 Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								6. Well Number: <p style="text-align: center;">013</p>		
8 Name of Operator <p style="text-align: center;">COG OPERATING LLC</p>						9 OGRID <p style="text-align: center;">229137</p>				
10 Address of Operator <p style="text-align: center;">550 West Texas Ave Suite 100, Midland, Texas 79701</p>						11. Pool name or Wildcat <p style="text-align: center;">EMPIRE; GLORIETA-YESO, EAST, 96610</p>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	8	17S	29E		990	North	330	West	Eddy
BH:										
13 Date Spudded 9/19/11		14 Date T D Reached 9/26/11		15 Date Rig Released 9/27/11		16. Date Completed (Ready to Produce) 11/7/11		17 Elevations (DF and RKB, RT, GR, etc) 3640' GR		
18 Total Measured Depth of Well 5470				19. Plug Back Measured Depth 5396		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS		
22 Producing Interval(s), of this completion - Top, Bottom, Name Yeso										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8		48		380		17-1/2		950sx		
8-5/8		24		880		11		400sx		
5-1/2		17		5470		7-7/8		1100sx		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE		DEPTH SET	
							2-7/8		4816	
26 Perforation record (interval, size, and number)										
3880 - 4130		1 SPF, 26 holes		OPEN						
4210 - 4460		1 SPF, 26 holes		OPEN						
4520 - 4770		1 SPF, 26 holes		OPEN						
4840 - 5090		1 SPF, 26 holes		OPEN						
27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
3880 - 4130					See Attachment					
4210 - 4460					See Attachment					
4520 - 4770					See Attachment					
4840 - 5090					See Attachment					
28. PRODUCTION										
Date First Production 11/10/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2-1/2" x 2" x 24' RHBC pump					Well Status (Prod or Shut-in) Producing			
Date of Test 11/19/11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 136	Gas - MCF 103	Water - Bbl 392	Gas - Oil Ratio 757			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr) 39 8				
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30 Test Witnessed By Kent Greenway		
31 List Attachments Logs, C102, C103, Deviation Report, C104										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name		Chasity Jackson		Title		Regulatory Analyst		Date 11/30/11
E-mail Address		cjackson@concho.com								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 818	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2398	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3754	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 5192	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso 3871	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

McCoy State #13
API#: 30-015-37723
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3880 - 4130	Acidized w/3,000 gals 15% acid.
	Frac w/101,000 gals gel,
	122,160# 16/30 white sand, 20,470# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4210 - 4460	Acidized w/2,500 gals 15% acid.
	Frac w/114,000 gals gel,
	146,714# 16/30 white sand, 29,817# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4520 - 4770	Acidized w/2,500 gals 15% acid.
	Frac w/113,000 gals gel,
	146,150# 16/30 white sand, 31,376# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4840 - 5090	Acidized w/2,500 gals 15% HCL.
	Frac w/113,000 gals gel,
	144,039# 16/30 white sand, 35,945# 16/30 CRC.