

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other			7. Unit or CA Agreement Name and No.		
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>			8. Lease Name and Well No. <b>Todd 15 Federal 6</b>		
3. Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>			3a. Phone No. (include area code) <b>405-552-8198</b>		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>SENW 1980 FNL 1880 FWL</b> At top prod. Interval reported below  At total Depth			10. Field and Pool, or Exploratory <b>Ingle Wells - Delaware</b>		
			11. Sec, T., R., M., on Block and Survey or Area <b>15 23S 31E</b>		
			12. County or Parish 13. State <b>Eddy NM</b>		
14. Date Spudded <b>1/29/2005</b>		15. Date T.D. Reached <b>2/15/2005</b>		16. Date Completed <b>3/11/2005</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	
17. Elevations (DR, RKB, RT, GL)* <b>3419 GL</b>					
18. Total Depth: MD TVD		8300'		19. Plug Back T.D.: MD TVI	
				8242'	
20. Depth Bridge Plug Set: MD TVI					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>PEX-AIT</b>			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		

[illegible]

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8075'							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Cherry Canyon	6704	6714	6704-6714		20	Producing
Delaware Brushy Canyon	7783	8124	7783-7790'		14	Producing
			8104-8124		40	Producing

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material	
8104-8124'	Frac w/ 120,000 # 16/30 Ottawa & RC sn	RECEIVED
7783-7790'	Acidize w/ 1000 gals 7.5% Pentol	APR 15 2005
6704-6714'	Acidize w/ 1000 gals 7.5% Pentol; Frac w/ 28,000# sn	DOB-ARTES

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/13/2005	3/16/2005	24	→	88	92	211			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
0	150	50	→	88	92	211	1,045		Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

## Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	601
				Salado	920
				Base salt	4083
				Delaware	4321
				Cherry Canyon	5217
				Brushy Canyon	6897
				Bone Spring	8206

## Additional remarks (include plugging procedure):

2/23/05 MIRU  
 2/25/05 RIH & perf 8104-8124'; 40 shots  
 3/01/05 Frac w/ 120,000# 16/30 Ottawa & RC sn. Perf 7783-7790' & 6704-6714; 34 shots. RIH w/ RBP & set @ 8019'. Set pkr @ 7696'.  
 3/02/05 Acidize w/ 1000 gals 7.5 % Pentol.  
 3/05/05 RIH move RBP to 6995'. Set pkr @ 6608'. Acidize w/ 1000 gals 7.5 % Pentol.  
 3/08/05 Frac w/ 28,000# sn. POH w/ pkr.  
 3/09/05 POH w/ RBP.  
 3/10/05 RIH w/ tbg, rod & pump  
 3/11/05 Turn well over to production.

## Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Nervella Adams

Title

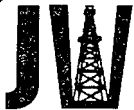
Sr. Staff Engineering Technician

Signature

Date

4/13/2005

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

February 16, 2005

Devon Energy Production Company, LP  
20 North Broadway, Suite 1500  
Oklahoma City, Oklahoma 73102

Re: Todd 15 "F" Fed # 6  
Section 15, T-23-S, R-31-E  
Eddy County, New Mexico

Attention: Dave Ault

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

259' - 3/4°	2073' - 1 3/4°	4975' - 1/2°	7871' - 1°
469' - 1 1/4°	2560' - 1 3/4°	5469' - 1 1/2°	8300' - 1 1/2°
793' - 1 1/2°	3013' - 1 3/4°	5908' - 2°	
1027' - 2 1/2°	3483' - 3/4°	6380' - 1 3/4°	
1153' - 2 1/2°	3954' - 2°	6662' - 1 1/2°	
1342' - 2 3/4°	4283' - 2°	7110' - 1 3/4°	
1595' - 2 1/4°	4501' - 1 3/4°	7590' - 3/4°	

Sincerely,

Jerry W. Wilbanks  
President

STATE OF NEW MEXICO)  
COUNTY OF CHAVES )

The foregoing was acknowledged before me this 16<sup>th</sup> day of February, 2005 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19<sup>th</sup>, 2007

NOTARY PUBLIC