

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Chesapeake Operating, Inc.

3a. Address
P. O. Box 11050 Midland TX 79702-8050

3b. Phone No. (include area code)
(432)687-2992

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1330' FNL & 800' FWL, Section 10, T24S, R31E

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BLM-ARTESIA

5. Lease Serial No.
NMNM70895

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Full House 10 Federal

9. API Well No.
30-015-33727

10. Field and Pool, or Exploratory Area
Sand Dunes

11. County or Parish, State
Eddy
New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3-6-05 Perforate Morrow D 15,021 - 15,028', 15,062 - 15,068' @ 4 spf (52 holes)

3-8-05 Acidize morrow D w/1300 gals 7.5% hCL acid containing 200 gpt methanol, 4 gpt iron control and 1 gpt each corrosion inhibitor, surface tension reducer, non-emulsifier and clay stabilizer + 80 BS. Little ball action, flush w/60 bbls 7% KCL w/additives. Swab

3-10-05 MIRU BJ Services. Frac Morrow D w/20,000 gals 40# binary pad, 34,000 gals 40# binary, sand laden w/51,000# Hyperprop G2 20/40 sd. Flush w/7,308 gals 40# Binary flush, started frac 35 BPM @ 11,100# on pad. RDMO

3-13-05 Rev. circ gas out w/200 bbls 7% KCL. RIH w/2 jts. 2 3/8" tbg, tag @ 14,585'. RU swivel, clean out 508' sand to 15,093', circ clean. LD 27 jts. tbg. POOH w/462 jts. 2 3/8" tbg. RU Apollo, lubricate 3 1/2" 12,000# Weatherford CBP set @ 15,000'. POOH, press. csg. to 2400#.

3-15-05 Press. to 3500# on CBP - OK. RIH w/3 1/8' csg. gun/CCL, perf Morrow C 14,934 - 14,945' @ 4 spf, 11', 45 holes. Spot 200 gals 7.5% KCL acid @ 14,933' w/56 bbls 7% KCL. Rev. acid into tbg w/10 bbls 7% KCL, set pkr @ 14,827', btm of tbg @ 14,854', press. pkr to 2000#, OK.

3-16-05 MIRU Stinger tree saver and Cudd Acidizing, pump 57 bbls 7% KCL. Acidize Morrow C w/1500 gals 7.5% HCL containing 200 gpt methanol, 4 gpt iron control and 1 gpt each of corrosion inhibitor, surf. tension reducer, non emulsifier and clay stabilizer, launch 70 BS, good ball action, flush w/63 bbls 75 KCL + additives. RDMO Swabbing

3-25-05 RIH w/413 jts. tbg stng into retainer @ 14,884', load backside w/130 bbls 7% KCL, press. to 500#, OK. MIRU BJ Services, pump 40 BW 4.7 BPM @ 125#, squeeze Morrow C perms w/100 sx Cl. H cmt. POOH w/tbg.

Name (Printed/Typed)
Brenda Coffman

Title
Regulatory Analyst

Signature

Date
04/07/2005

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APR 14 2005

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

LES BABYAK
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)