

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 97133

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
333 W Sheridan Avenue, Oklahoma City, OK 73102-8260

3b. Phone No. (include area code)
405-235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 1 T24S R30E, SESW 330 FSL & 2230 FWL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
BLACK JACK 1 FED 4H

9. API Well No.
30-015-37065

10. Field and Pool or Exploratory Area
SAND DUNES

11. Country or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/1/12 - Spud @ 0700. TD 17-1/2" hole @ 580'

4/2/12 - RIH w/14 jts 13-3/8" 48# H-40 LTC csg & set @ 580'. RD casing crew. Notified BLM. RU cementers & test surface lines to 1500 psi, good. Lead w/615 sx Halcem C, Yld 1.35; displ w/84.6 bbl FW; circ 229 sx cmt to surf. RD cementers & WOC. NU BOP & Annular preventer, test both to 250 psi / 3,000 psi f/ 10 minutes; test csg 1210psi f/ 30 min.

4/4/12 - TD 12-1/4" hole @ 4134'. POOH.

4/5/12 - 4/6/12 - RU & RIH w/94 jts 9-5/8" 40# J-55 csg & set @ 4132'. CHC, RD csg crew, RU cementers & PT lines to 4000psi. Lead w/ 885 sx Halcem, Yld 1.88; Tail w/ 345 sx Halcem, Yld 1.33, displ w/310 bbl FW; circ 299 sx cmt to surf; RD cementers. NU & test BOP, 250 psi / 5000; & Annular 250 psi / 2500 psi, good. WOC per Potash BLM reg.

4/15/12 - 4/19/12 - TD 8-3/4" @ 12,531'; CHC. RIH w/123 jts 5-1/2", 17#, P-110 BUTT & 163 jst 5-1/2", 17# LTC csg & set @ 12,512'. CHC, RD csg crew & RU Cmters. Lead w/ 1170 sx Econocem - H + 0.1% HR-601, Yld 2.52; Tail w/1420 sx VersaCem H + 0.5% LAP-1 + 0.3% CFR-3 w/o defoamer + 5% salt + 0.25% D-AIR + 0.1% HR-601, Yld 1.26; displaced w/ 290 bbls 2% KCL; calc TOC 3,000'. WOC. RU & ran temp survey, indicated TOC @ 4,100'. RU & ran 1" DP to 1440'; topped out w/ 200 sx Econocem H, 11.8 ppg, Yld 2.52; circulated 9 bbls cmt to surface. RD cementers.

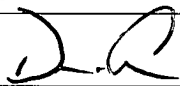
4/20/12 - Release rig @ 0600 hrs.

Accepted for record
NMOCD
Date 6/26/12

RECEIVED
JUN 12 2012
NMOCD ARTESIA

14 I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
DAVID H. COOK

Title REGULATORY SPECIALIST

Signature 

Date 05/31/2012

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

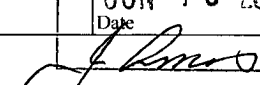
Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date JUN 10 2012



BUREAU OF LAND MANAGEMENT

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction