Form 316035 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED

OMB N	O. 1004-013
Expires	July 31, 201
ease Serial No	

NMNM100558

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.				
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No RDX 15 11			
Name of Operator RKI EXPLORATION & PROD LLC E-Mail: cahn@rkixp.com			9. API Well No 30-015-37093-00-X1					
3a. Address 3b. Phone No. (include area code) 3817 NW EXPRESSWAY SUITE 950 Ph: 405-996-5771 OKLAHOMA CITY, OK 73112 Fx: 405-996-5746				10. Field and Pool, or Exploratory BRUSHY DRAW				
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	1)			11. County or Pa	rish, and St	ate	
Sec 15 T26S R30E SENW 2200FNL 1500FWL 32.043879 N Lat, 103.872857 W Lon				EDDY COUNTY, NM				
12. CHECK APPE	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OT	HER DA	TA	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	□ ^{Acidize}	□ Dee	epen Product		ion (Start/Resume	. –		
_	☐ Alter Casing	□ Frac	ture Treat	☐ Reclama	ation		Well Integrity	
Subsequent Report Subsequent Re	☐ Casing Repair	□ New	/ Construction	□ Recomp	lete	×	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	□ Tempora	arily Abandon	Dr	illing Operations	
ŕ	Convert to Injection	□ Plug	g Back	□ Water D	oisposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) ON 1-28-12, drilled 7 7/8 inch hole to 7616 feet. RAN 186 JOINTS OF 5 1/2 inch 17#, N-80, LT&C CASING WITH SHOE @ 7616 feet, FLOAT COLLAR @ 7574 feet, DV Tool @ 5027 feet. Cementing: 1st stage: PUMP 20 BBLS FW AHEAD. PUMP STAGE 1 SLURRY @ 13#, 1.47 YIELD, 765SX/176 BBLS 0.5 %PF606+0.2%PF13+0.1%PF153. DISPLACE W/ 175.7 BBL F/W. PVL+5%PF174+ BUMP PLUG TO 500 OVER BLED BACK 1.5 BBLS, FLOATS OK 2ND STAGE: **Accepted for record** **MNOCD** **Accepted for record** **MNOCD** **Accepted for record** **MNOCD** **Accepted for record** **MNOCD** **Accepted for record** **PUMP STAGE 1 Submission #138610 verified by the BLM Well Information System**								
	For RKI EXPLOI nmitted to AFMSS for proc	RATION & PR	DD LLC, sent to RT SIMMONS on	the Carlsbad 05/24/2012 (1				
Name (Printed/Typed) CHARLES K AHN		THE HS&E/I	REGULATOR	T WANAGER				
Signature (Electronic S	Signature (Electronic Submission) Date 05/21/2012							
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE			
Approved By ACCEPT	ED		JAMES A TitleSUPERVI	AMOS SOR EPS			Date 06/03/2012	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			Office Carlsba	-				
Title 18 U S C Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	a crime for any p s to any matter w	erson knowingly an ithin its jurisdiction	d willfully to m	ake to any departm	ent or agen	cy of the United	

Additional data for EC transaction #138610 that would not fit on the form

32. Additional remarks, continued

PUMP 20 BBLS FRESH WATER AHEAD.

LEAD: 375 SX/ 136 BBLS 35/65 P/C+5%PF44(BWOW)+6%PF20+0.2%PF13+0.25#/skPF29. DENSITY = 12.6#. 2.04 = YIELD

TAIL: 100sx/ 24bbls C+0.3%PF 13. DISPLACE WITH 116.63bbls F/W. DENSITY @ 14.8#, 1.33 = YIELD.

FULL RETURNS UNTIL DROPPED PLUG. LOST CIRCULATION AFTER PLUG DROPPED. BUMPED PLUG @ 2240psi. HELD. BLED BACK 1bbl. FLOATS HELD. R/D PAR 5 CEMENTERS.
NIPPLE DOWN BOP TO INSTALL SLIPS, PICKED UP STACK, WELL WAS FLOWING, SET SLIPS & INSTALLED GAUGE TO MONITOR GAS ON BACKSIDE. PRESSURE HELD @ 200psi, INSTALL WELL HEAD TEST TO 3000psi OK. JET AND CLEAN PITS RELEASE RIG ON 2/01/2012.