Submit 1 Copy To Appropriate District Office State of New Me.	
<u>District 1</u> – (575) 393-6161 Energy, Minerals and Natural 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S First St , Artesia, NM 88210 OIL CONSERVATION	1.5 Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Fran 1000 Rio Brazos Rd., Aztec, NM 87410	CIS Dr. STATE STATE FEE
District IV – (505) 476-3460 Santa Fe, NIVI 87 1220 S. St Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)	G BACK TO A Alaska 29 Fee
1. Type of Well: Oil Well Gas Well Other	8. Well Number 004
Name of Operator Cimarex Energy Co. of Colorado	9. OGRID Number 162683
3. Address of Operator	10. Pool name or Wildcat
600 N. Marienfeld, Ste. 600; Midland, TX 79701	Penasco Draw; SA Yeso Assoc
4. Well Location	
Unit Letter J : 1650 feet from the South line and 2310 feet from the East line Section 29 Township 18S Range 26E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3420' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐	
PULL OR ALTER CASING	
OTHER:	OTHER ST
OTHER: OTHER: complete 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion. 04/04/12 MIRU tag PBTD @ 2950'. TOC @ 1040'.	
04/10/12 Test 5-1/2" csg to 1500 psi for 30 mins. Ok.	
04/13/12 MIRU and perf Blinebry @ 2605-2864', 28 holes. WO frac. 04/18/12 Perf Paddock @ 2280-2250'. Frac Blinebry/Paddock perfs w/ 2325561 gals total fluid; 960507# sd.	
04/24/12 RIH w/ prod equip. 2-7/8", 6.5#, J55 8rd EUE tbg & set @ 2554'. Turn well to prod.	
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D AR 14 2	
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Spud Date: 03/29/12 Rig Release Date	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Regulatory DATE 6/13/12	
(4 1	
Type or print name Terri Stathem E-mail address: tstathem@cimarex.com PHONE: 432-620-1936 For State Use Only	
APPROVED BY: TITLE DIST DATE 66/12 Conditions of Approval (if any):	