Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

Expires July 31, 2010

5 Lease Serial No

NM-62211

abandoned well. Use Form 3160-3 (APD) for such proposals.				6 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well		• • •			
X Oil Well Gas Well Other PA				8. Well Name and No.	
2. Name of Operator				Hanagan APL Federal Com #2H	
Yates Petroleum Corporation				9. API Well No.	
3a Address 3b Phone No (include area code)				30-015-39511	
105 S. 4th St., Artesia, NM 88210 575-748-1471  4 Location of Well (Footage, Sec., T., R., M., OR Survey Description)				10 Field and Pool or Exploratory Area Parkway; Bone spring	
1600' FSL & 330' FWL Sec. 31-T19S-R30E Unit L NWSW Surface				11 County or Parish, State	
1980' FSL & 330' FEL Sec. 31-T19S-R30E Unit I NESE Bottom				Eddy County, New Mexico	
12. CHECK APPROP	RIATE BOX(ES) TO	INDICATE NATURE O		ORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION					
	Acıdıze	Deepen	Production (Stat	rt/Resume) Water Shut-Of	f
X Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
	Casing Repair	New Construction	Recomplete	X Other	
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Ab		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent refollowing completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have be determined that the site is ready for final inspection.  Upon completion Yates Petroleum requests an additional 60-90 days to pipeline can be build.  Estimated average production is 300 BOPD and 450 MCFPD.  SEE ATTACHED FOR CONDITIONS OF APPROVAL			subsequent reports must it new interval, a Form 3160 tion, have been completed days to flare un	pe filed within 30 days 1-4 must be filed once and the operator has	
14 I hereby certify that the foregoing is true Name (Printed/Typed)	and correct			RECEIVED	7
Miriam Morales		Title Produ	Title Production Analyst		<u> </u>
Signature / Luing	Date 423	70.011			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				NMOCD ARTESIA	I

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title

Office

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved by