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Form 3160-3
(April 2004)

JUN 26 2012

NMOC D ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.

NMINM 71560

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

WC Federal 1

9. API Well No

30-015-21023

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Eddy County, New Mexico

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Snow Oil & Gas Inc

3a. Address

P.O. Box 1277 Andrews, TX 79714

3b. Phone No. (include area code)

432-524-2371

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL, Section 1, T25S, R25E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

June 29, 2011 thru July 11, 2011, well was plugged. See attached well bore schematic. Snow then removed all equipment, tubing and casing. Snow then cleaned and filled pits with 3' cap. Snow will remediate surface and erosion control by placing #4 seed mix over surface pursuant to reclamation procedure requirements.

"Denied." Note: A Subsequent Report of Abandonment should provide a detail of the plugging operation, Depth and type of plug set, at what depth. Any casing cut/pulled. Amount type of cement. Details.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Joe Lindemood

Title Agent

Signature

Joe Lindemood

Date

6/7/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *James G. Burns*
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

SEPS

Date

6-24-12

Office

CFO

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

At 6/27/2012

Accepted for record
NMOC D

W C FEDERAL #1 BLM

FIELD.DELWARE COUNTY: EDDY ST NM
LOCATION Sec 1, T25S, R25E, 660' FSL & 1980' FEL
DATE: 4/28/2006 BY: njt

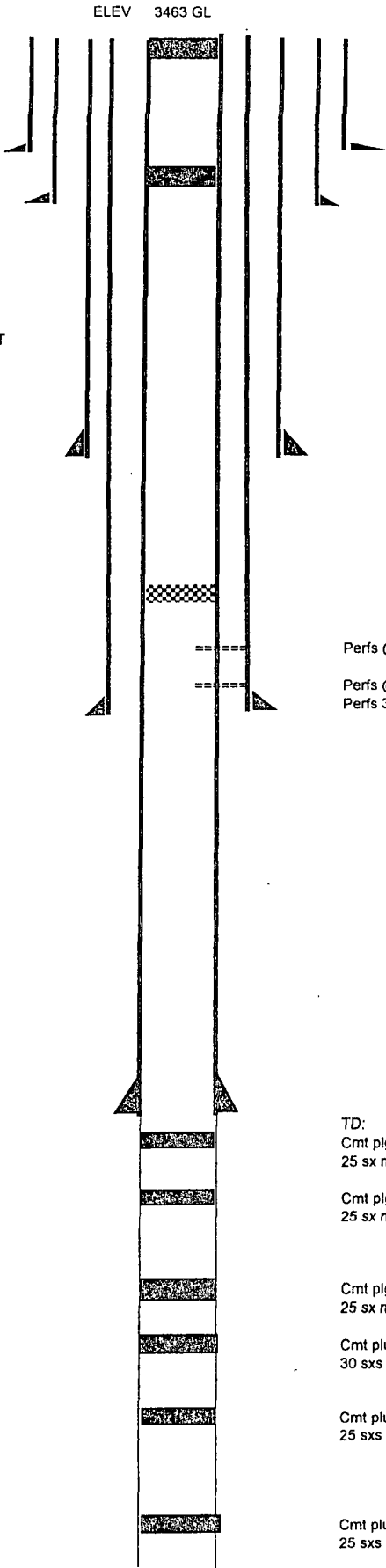
<u>CASING RECORD</u>					
SURFACE CASING					
O.D	WT/FT	GRADE	SET AT		
20"			30'	show 1 record	
13 5/8"			320'		
<u>INTERMEDIATE CASING</u>					
9 5/8"			1650'		
7 5/8"			8600' pulled 5020'		
<u>PRODUCTION CASING</u>					
5 1/2"			4927'		
<u>TUBING</u>					
NO. JTS	O.D.	THD	WT	GDE.	SET AT
	103 2 7/8"				

NOTES

*Establish a free point in 5 1/2" csg

**If free point is at or below 1650' in 5 1/2" csg; cut & pull csg then set a plg from 1700' (or 50' below cut, whichever is deeper) to 1500' (25 sx min). WOC & tag at 1500' or shallower

**If free point is above 1650', set plg from 1500'-1700' (25 sx min). WOC & tag at 1500' or shallower Cut & pull csg on top of plg (approx 1500') & spot 25 sx on top



Cmt plg @ surf-60'

20" @ 30'
CMT CIRC

Hole size 17 1/2"
14 5/8" @ 320' Circ

Cmt plg @ 200'-390'
25 sx min, WOC & tag at 200'

Hole size 12 1/4"
9 5/8" @ 1650'
CMT 750 SX

Hole size 9 1/2"
7 5/8" @ 8600' Pulled 5020'
Approx. 3580' left in hole
CMT 300 SX

CIBP @ 3269'
35 sx if dmp bailed; 25 sx if pmp

Perfs @ 3319-3320, 3324-3325, 3328-3330'
3409-3411, 3665-3668' 14 holes
Perfs @ 3544-3554' 1 SPF per 18" 7 holes
Perfs 3352-3554' acid w/ NEFE

Hole size 8 3/8"
TOC Circ

5 1/2" @ 4927"
CMT 950 SX w/50.50 Posath

TD: TD: 4927 PBD.4808'
Cmt plg @ 4877'-5090'
25 sx min; WOC & tag 4877'

Cmt plg @ 5290'-5450'
25 sx min, WOC and tag @ 5290'

Cmt plg @ 8133'-8323'
25 sx min, WOC & tag @ 8133'

Cmt plug @ 8550'8560'
30 sxs

Cmt plug @ 9800'-9900'
25 sxs

Cmt plug @ 11100'-11200'
25 sxs

TD. 11,850'