

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JUN 26 2012

NMOCD ARTESIA

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

NMCR 12/79 380.52

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company BOPCO, L.P.	260737	Contact Tony Savoie
Address 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220		Telephone No. 432-556-8730
Facility Name Poker Lake Unit #78 SWD Tank Battery		Facility Type E&P

Surface Owner Federal	Mineral Owner Federal	Lease No.
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LOCATION OF RELEASE

30-015-27536

Unit Letter A	Section 25	Township 24S	Range 30E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
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Latitude N 32.194069 Longitude W 103.827614

NATURE OF RELEASE

Type of Release: Crude oil and produced water	Volume of Release: 4000 Bbls of produced water and 20 bbls of crude oil.	Volume Recovered: 1820 bbls. From the damaged containment. None from the surface area outside the containment.
Source of Release: SWD Tank Battery	Date and Hour of Occurrence 5/26/12 9:00 p.m.	Date and Hour of Discovery 8/20/11 8:00 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD emergency #104, Jim Amos BLM	
By Whom? Tony Savoie	Date and Hour 5/26/11 9:22 p.m. to the BLM and 9:24 p.m. to the NMOCD	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* Lighting struck the facility gun barrel tanks causing immediate damage to both tanks and the adjacent tanks inside the containment. All of the production was immediately shut down and incoming streams were diverted to other facilities. Fire crews from Malaga and Loving responded to and had the fire put out by 11:00 p.m. Vacuum trucks started removing water from the damaged containment.

Describe Area Affected and Cleanup Action Taken.* The salt water disposal tanks were located inside a poly lined metal containment. Two of the 1000 bbl fiberglass gun barrel tanks were nearly completely destroyed due to the lightning hit and fire. The 500 bbl steel oil skim tank was also severely damaged along with one of the 1000 bbl fiberglass water storage tanks. There were a total of 4-1000 bbl fiberglass storage tanks, (2) 1000 bbl gun barrels, and (1) 500 bbl. Oil skim tank inside the containment area. The containment was damaged by falling piping and fire; however it was holding most some of the water being released by the damaged tanks. There were 3 areas where the containment was breached allowing crude oil and produced water to travel off-site into the pasture. The affected area in the pasture measured approximately 21,680 sq. ft. A sampling event was started on 5/31/12 to determine the vertical and horizontal extent of the spill. On 6/4/12 we began removing the heavily impacted soil and hauling it to an approved disposal facility. The Site remediation for the produced water and crude oil spill will follow the NMOCD and BLM guidelines for leaks and spills.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <u>Tony Savoie</u>		OIL CONSERVATION DIVISION	
Printed Name: Tony Savoie		Approved by District Supervisor: Signed By <u>[Signature]</u>	
Title: Waste Mgmt. & Remediation Specialist		Approval Date: JUN 27 2012	Expiration Date:
E-mail Address: TASavoie@BassPet.com		Conditions of Approval: Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN:	Attached <input type="checkbox"/>
Date: 6/22/12	Phone: 432-556-8730	27/27/12	

* Attach Additional Sheets If Necessary

PROPOSAL NOT LATER THAN:
27/27/12

2RP 1190