Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No NMNM104666	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree	ement, Name and/or No.
Type of Well Oıl Well					8 Well Name and No JHS FEDERAL 1H	
2. Name of Operator Contact: STORMI DAVIS COG OPERATING LLC E-Mail: sdavis@concho.com					9 API Well No 30-015-37479	
3a Address		(include area code) 10. Field and Pool, or Exploratory				
2208 WEST MAIN STREET ARTESIA, NM 88210		Ph: 575-748-6946 Fx: 575-748-6968		,	UNDESIGNATED; BONE SPRING	
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and S			and State
Sec 23 T26S R25E SENE 160		EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE I	NATURE OF I	NOTICE, R	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	□ Deepe	Deepen		Production (Start/Resume) Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat		Reclamation		□ Well Integrity
Subsequent Report ■	Casing Repair New Cons			□ Recomp	Recomplete Other Venting and/or Flat	
☐ Final Abandonment Notice	☐ Change Plans		and Abandon	☐ Temporarily Abandon		ng
			□ Water I	r Disposal y proposed work and approximate duration thereof		
If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f. This well is flaring until approx by then. The well produces about 2200	ally or recomplete horizontally, rk will be performed or provide operations If the operation resolution on the performed or shall be file in all inspection. Immately 8/1/12. Agave shall be MCFD.	give subsurface lo the Bond No. on sults in a multiple ed only after all re nould have pipe	cations and measurile with BLM/BIA completion or recountries and completion or recountries and contractions are considered.	red and true von Required submpletion in a ling reclamation	ertical depths of all pertin bsequent reports shall be new interval, a Form 316 n, have been completed,	ent markers and zones filed within 30 days 0-4 shall be filed once and the operator has
(Sundry submitted to amend Item 4. Action to "Flaring".)					PECEIN JUN 26 2 NMOCD AR	2012
SEE ATTACHED FOR			PRJade 7)	5/12	NMOCD AR	TESIA
CONDITIONS (/%	cepted for NMOCE	iecora		
14 Thereby certify that the foregoing is	Electronic Submission #1	40417 verified	by the BLM We	I Information	n System	
	, sent to the Ca y KURT SIMMO		'2012 ()			
Name(Printed/Typed) STORMI DAVIS			Title PREPARER			
Signature (Electronic Submission)			Date 06/12/2012			
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE US	SE	
Approved By J. D. W. Kitlork g			Title LPE	7		Date /23/12
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			Office (F	9		•

Title 18 U S C Section 1001 and Title 43 U S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

JHS Federal 1H NMNM104666

June 23, 2012

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.