Form 3160-5 (August 2007)

## OCD-ARTESIA

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires: July 31, 2010

5 Lease Serial No.

LC028755A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an handoned well. Use Form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name N/A

abandoned well. Use Form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No		
1. Type of Well					N/A		
✓ Oil Well Gas Well Other					8 Well Name and No. Logan 35 B Federal #9		
Name of Operator     Lime Rock Resources II-A,L.P.					9. API Well No. 30-015-30409		
3a. Address  1111 Bagby Street Suite 4600, Houston, Tx 77002  3b. Phone No. (include area code)					10 Field and Pool or Exploratory Area		
575-748-9724					Red Lake; Glorieta-Yeso, Northest		
4. Location of Well (Footage, Sec., T., R, M., or Survey Description)					11. Country or Parish, State  Eddy, New Mexico		
	ection 35-17S-27E, Unit O	<del></del>			L	<del></del>	
	K THE APPROPRIATE BOX	K(ES) TO IND		<del></del>		ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent			· =		uction (Start/Resume) Water Shut-Off amation Well Integrity		
	Casing Repair	New Construction			mplete	Other Flaring Gas	
Subsequent Report			===		porarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back			Water Disposal		
following completion of the involved operations. If the operation results in a magnetistic has been completed. Final Abandonment Notices must be filed only after determined that the site is ready for final inspection.)  Requesting to flare gas due to DCP Midstream Plant shutting down.  Estimated Volume - 100 MCFPD  Estimated Time - 24 to 48 hrs  Verbal approval has been given to flare by Duncan Whitlock on 6/18/12.  SEE ATTACHED FOR RECEIVED  CONDITIONS OF APPROVAL  JUN 26 2012			er all requiremen	ls, including		/ED 2012 ANAGEMENT OFFICE	
NMOCD ARTESIA			40 Nacle 7/5/12				
14 I hereby certify that the foregoing is t			DOTOGOGA MAIA	l <del>-for record</del> OCD			
Name (Printed/Typed)  Jerry Smith			Title Assistant Production Supervisor				
Signature			Date 06/18/2012				
1	THIS SPACE I	OR FEDE	RAL OR ST	ATE OF	FICE USE		
Approved by  Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations  Title 18 U.S.C. Section 1001 and Title 43	title to those rights in the subjecthereon USC Section 1212, make it a	t lease which we	ould Office erson knowingly a	and willfully		Date	d States any false
fictitious or fraudulent statements Or repre	esentations as to any matter with	nın its jurisdictio	m				

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Lime Rock Resources II-A, L.P.
Numerous wells
Numerous Leases, Units & CAs

June 23, 2012

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.