Submit 1 Copy To Appropriate District Sta		State of New Mo	ate of New Mexico		Form C-103	
District I – (575) 393-6161 Energy, Minerals and Natural Resources				TYPET Y A DE NIO	Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283				WELL API NO. 30-015-400	7	
811 S First St., Artesia, NM 88210 District III – (505) 334-6178 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type	of Lease		
1000 Rio Biazos Rd., Aztec, NM 87410 Santa Eq. NIM 87505			STATE 6. State Oil & G	FEE 🔀		
1220 S St. Francis Dr., Santa Fe, NM				o. State On & G	as Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS				7 Lease Name o	r Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				1	A Fee: Com.	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number	344	
2. Name of Operator				9. OGŘID Numb		
OXY USA WTP Limited Partnership				10. Pool name or	XX7:1.1 4	
3. Address of Operator P.O. Box 50250 Midland, TX 79710					+ Bone Spring, S.	
4. Well Location				we pradut	F Some Spring (S)	
Unit Letter P: 330 feet from the 500th line and 330 feet from the east line						
Section		ownship 23S R		NMPM	County Edy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
	• • •			*		
PERFORM REMED <u>I</u> A	ICE OF INTENTION AL WORK ☐ PLUG AND		REMEDIAL WOF	BSEQUENT RE	PORT OF: ALTERING CASING □	
·				ILLING OPNS. 🔀	P AND A	
PULL OR ALTER CAS		COMPL	CASING/CEMEN	IT JOB 🔀		
DOWNHOLE COMMINGLE : `						
OTHER: OTHER:						
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
Spud 17-1/2" hole 6/3/12, drill to 420'. RIH & set 13-3/8" 48# H-40 STC csg @ 420', cmt w/ 580sx (140bbl) PPC w/						
additives, circ 174sx (42bbl) cmt to surf. WOC. Test BOP's @ 250# low 5000# high. 6/6/12, RIH & tag cmt @ 368', circ						
hole, pressure test csg to 1250# for 30min, tested good.						
C/C/10 drill 10 1/4" hole to 0555' C/0/10 Dill 9 cot 0 5/0" 40# J55 LTC cos @ 05/40!t/ 700 /0/4/-bi) Links DDO /						
6/6/12, drill 12-1/4" hole to 2565', 6/8/12. RIH & set 9-5/8" 40# J55 LTC csg @ 2549', cmt w/ 720sx (241bbl) Light PPC w/ additives followed by 250sx (59bbl) PPC w/ additives, circ 90sx (30bbl) cmt to surface. WOC. Test BOP's @ 250# low						
5000# high. 6/10/12 RIH & tag cmt @ 2464', circ hole, pressure test csg to 2765# for 30 min, tested good.						
					DEOCULES	
0 15	1 1				RECEIVED	
Spud Date:	6/3/12	Rig Release D	rate:	- 1-8	JUN 27 2012	
					NMOCD ARTERIA	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
			52.		. (
SIGNATURE	w Stat	† TITLE	Regulatory Advisor	DAT	E 6/25/10	
Type or print name		F mail address	s: david_stewart@	OVV COM DLION	E:432-685-5717	
For State Use Only	2.0	E-man adules	o. <u>uaviu siewait@</u>	OAY.COM FRON	1432-00J-J/1/	
BODON DE MINO						
APPROVED BY: DATE SIDE SIDE SIDE SIDE SIDE SIDE SIDE SID						

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