Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUNDRY NOTICES AND REPORTS ON WELLS

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

OCD Artesia

	Expires	July 31, 2010	
ó.	Lease Serial No NMNM90807		
	1 11111 111100001		

Do not use this form for proposals to drill or to re-enter an									
abandoned well. Use form 3160-3 (APD) for such proposals.						6 If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No			
1 Type of Well ☐ Gas Well ☐ Oth				8 Well Name and No. OSAGE FEDERAL 008					
2. Name of Operator SM ENERGY COMPANY	RTINEZ RGY.COM								
3a. Address 3300 N "A" STREET BLDG 7- MIDLAND, TX 79705				Field and Pool, or Exploratory PARKWAY;BONE SPRING					
			RECEIVE	n	11. C	ounty or Parish, a	nd State		
Sec 34 T19S R29E 1980FNL 1980FEL			JUN 07 2012 EDDY CC			DDY COUNTY	COUNTY, NM		
12. CHECK APPE	A DOOD PAPE	STACE	E, REPORT	REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION								
Notice of Intent	□ ^{Acidize} □		eepen Produc		duction (St	art/Resume)	□ Water Shut-Off		
	☐ Alter Casing		cture Treat		lamation		☐ Well Integrity		
□ Subsequent Report	· Casing Repair	_	w Construction		omplete		Other Venting and/or Flari		
Final Abandonment Notice	Change Plans		g and Abandon	_	nporarily A		ng		
13 Describe Proposed or Completed Ope	Convert to Injection		g Back	_	ter Disposal				
Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 4/22/12 SM ENERGY HAS BEEN ASKED TO SHUTDOWN THE REFERENCED BY 9:00 PM DUE TO DCP'S ANNUAL TURNAROUND TO PERFORM NECESSARY MAINTENANCE WORK. PER DCP, WE ARE EXPECTED TO START BACK UP BY 7:00 AM ON FRIDAY, MAY 4TH.									
I WILL FOLLOW UP WITH A	V WHEN WE AR	WHEN WE ARE BACK UP.		ADDDOVED					
METERED VOLUMES WILL E	BE REPORTED ON THE C	C-115 FORN	Л.			HFF	APPROVED		
WE WILL BE FLARING ABOU	JT 58 MCFPD WHICH INC	CLUDE THE	WELLS LISTED	BELOV	V:				
Lease Name UL:Sec:Townshi OSAGE FEDERAL #010 H-34	660 FEL	60 FEL		JUN J.D. Z	4 2012 2 hitlage				
14. Thereby certify that the foregoing is	Electronic Submission #13	35968 verifie	d by the BLM Wel	l informa	ation Syste	MUKEAU OF	LAND MANAGEMENT ND FIELD OFFICE		
	For SM ENER Committed to AFMSS for	RGY COMPA	NY, sent to the C	arlsbad		UNILUDA	ID FILLD OFFICE		
Name(Printed/Typed) VICKIE MA			Title ENGINE			_	Le 7/5/12		
Signature (Electronic S	ubmission)		Date 04/19/20	012		Accepted NM(
	THIS SPACE FO	R FEDER	AL OR STATE (OFFICE	USE				
Approved By			Title				Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	Office								
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	USC Section 1212, make it a citatements or representations as t	crime for any p to any matter v	person knowingly and vithin its jurisdiction.	l willfully	to make to a	ny department or	agency of the United		

Additional data for EC transaction #135968 that would not fit on the form

32. Additional remarks, continued

OSAGE FEDERAL #013 C-34-19S-29E 30-015-26216 660 FNL & 1980 FWL OSAGE FEDERAL #015 F-34-19S-29E 30-015-26271 1650 FNL & 2310 FWL OSAGE FEDERAL #016 J-34-19S-29E 30-015-26283 2310 FSL & 1650 FEL

Osage Federal 8,10,13,15,16

SM Energy Company

June 4, 2012

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.