

District I
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Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S St Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised December 16, 2011

RECEIVED
JUN 12 2012
NMOCD ARTESIA

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address OXY USA WTP LIMITED PARTNERSHIP PO Box 4294; HOUSTON, TX 77210		² OGRID Number 192463
		³ API Number 30-015-23469
⁴ Property Code 309603	⁵ Property Name STATE CZ COM	⁶ Well No. 1

7 Surface Location

UL - Lot H	Section 4	Township 19S	Range 29E	Lot Idn D	Feet from 2180'	N/S Line North	Feet From 960'	E/W Line East	County Eddy
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8 Pool Information

Turkey Track Marrow, N Palmito; Bone Spring EAST	49553
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Additional Well Information

⁹ Work Type Recomplete	¹⁰ Well Type Gas	¹¹ Cable/Rotary	¹² Lease Type State	¹³ Ground Level Elevation 3421' GR
¹⁴ Multiple	¹⁵ Proposed Depth 11042' PBTD	¹⁶ Formation Bone Spring	¹⁷ Contractor	¹⁸ Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

19 Proposed Casing and Cement Program

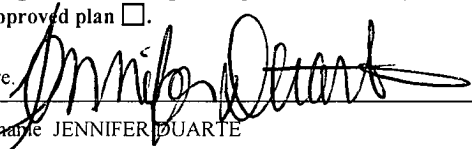
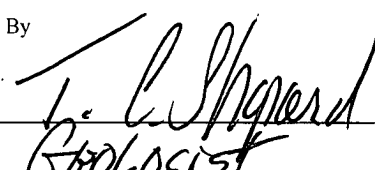
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
		13 3/8"	48#	358'	800	0'
		8 5/8"	32#	3000'	1700	0'
		5 1/2"	17 & 20#	11500'	1050	6000'

Casing/Cement Program: Additional Comments

Please see the attached wellbore schematics and recompletion plan for a recomplete in the Bone Spring Formation

Proposed Blowout Prevention Program

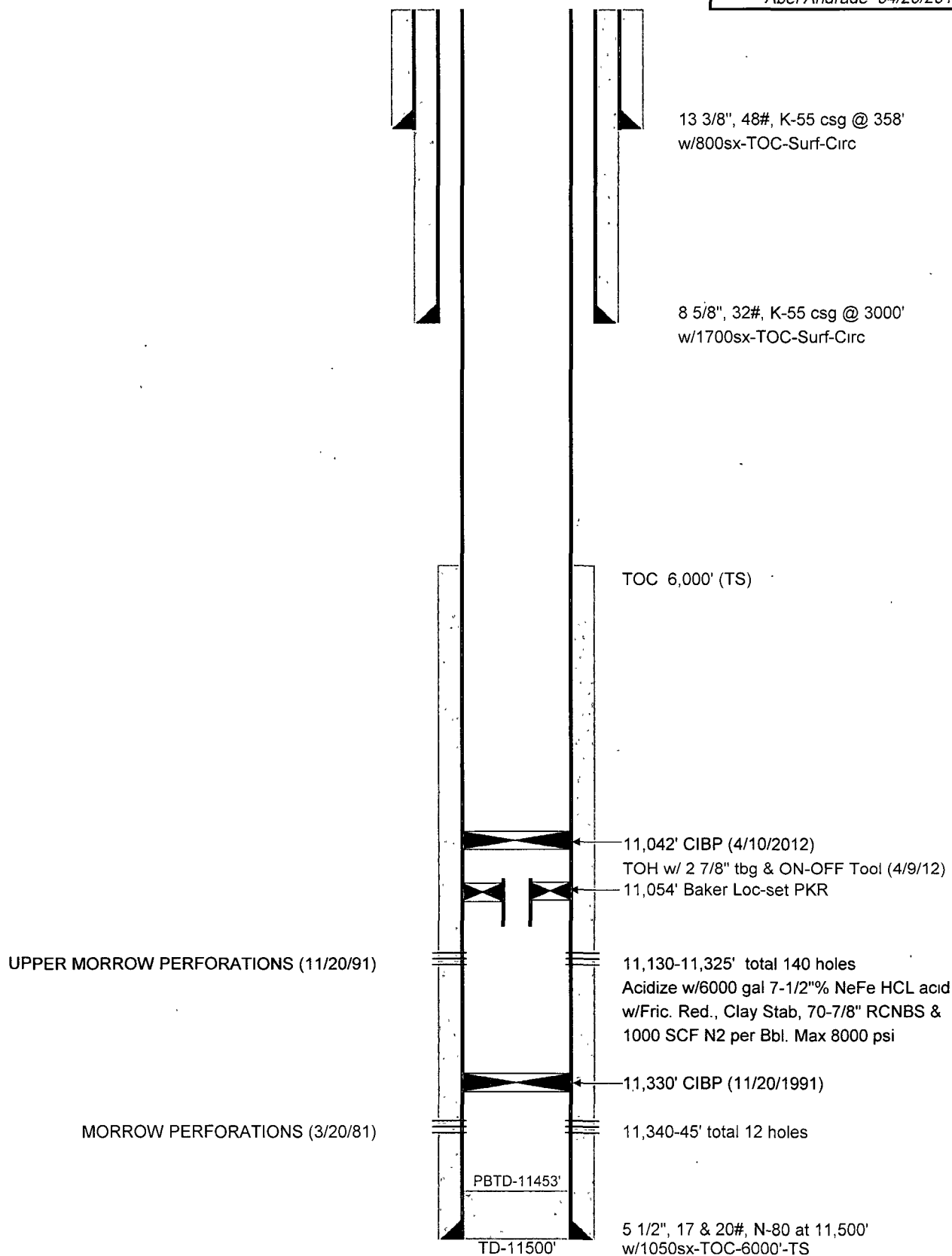
Type	Working Pressure	Test Pressure	Manufacturer

I hereby certify that the information given above is true and complete to the best of my knowledge and belief I further certify that the drilling pit will be constructed according to NMOCD guidelines <input checked="" type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> . Signature:  Printed name: JENNIFER DUARTE Title: Regulatory Analyst E-mail Address: Jennifer_duarte@oxy.com Date: June 11, 2011 Phone: 713-513-6640		<p align="center">OIL CONSERVATION DIVISION</p> Approved By:  Title: Geologist Approved Date: 6/13/2012 Expiration Date: 6/13/2014 Conditions of Approval Attached	
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2180' FNL, 960' FEL, Sec. 4, T19S, R29E, Eddy Co., NM
Mor N. Turkey Track Area.

■ CURRENT

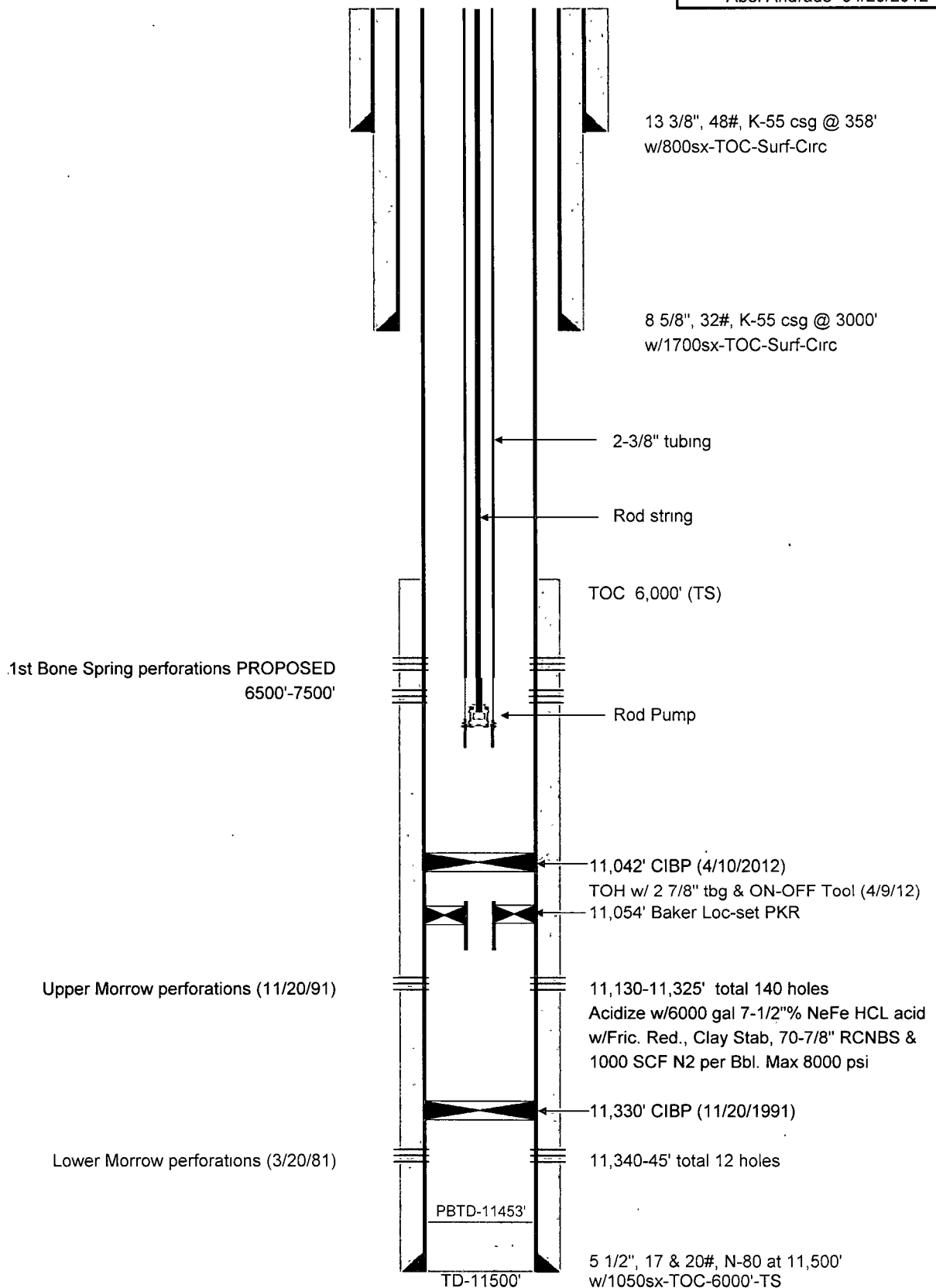
OXY USA WTP
STATE CZ COM #1
30-015-23469
Abel Andrade 04/20/2012



2180' FNL, 960' FEL, Sec. 4, T19S,R29E, Eddy Co., NM
Mor N. Turkey Track Area.

OXY USA WTP
STATE CZ COM #1
30-015-23469
Abel Andrade 04/20/2012

■ PROPOSED



PROGRAM

1. MIRU PU.
2. Perforate 1st Bone Spring Sand in the interval 6500'-7500'
3. RIH packer on working string. Set packer at +/- 6450'. Test casing to 500 psi.
4. Frac the 1st Bone Spring formation with 1,800 Bbls of X-Link gel with 150,000 lbs of 20/40 white sand.
5. Unset packer and POH.
6. Clean the well to 11042' (PBSD).
7. RIH 2-3/8" tubing and tubing anchor to +/-7600'
8. RIH rod pump. ND BOP. NU X-Mas Tree.
9. Put the well on production.

Expected production: 33 bopd x 30 bwpd x 250 mcf/d