

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM1372
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		7. If Unit or CA/Agreement, Name and/or No
3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585		8. Well Name and No WARREN ANW FED 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T19S R25E NWSW 1980FSL 660FWL		9. API Well No. 30-015-27748-00-S1
		10. Field and Pool, or Exploratory N DAGGER DRAW UNKNOWN
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/7/12 - NU BOP. Released TAC and TOH with tubing.

3/8/12 - Made a 6" GR run down to 6647'. Tagged up on rods.

3/11/12 - Picked up to 6642' and tagged on top of rods, worked down over rods. Continued to run over rods down to 7160'.

3/12/12 - Tagged up at 6642'. Worked over and run down to 7150'. Tagged up at 7160'. Pumped 260 bbls fresh water down tubing to wash rods.

3/13/12 - TIH to 7163', tagged up on rod box and bent rod. Tagged up at 7165' and worked down.

3/14/12 - Tagged up at 7165'. Top of rods should be at 7845'.

3/15/12 - Tagged up at 7572'. Ran GR down to 7472'.

3/18/12 - Tagged up at 7478' work spear and catch rods.

3/19/12 - Ran 5.71" GR down to 7760'. Set 7" CIBP at 7746'.

3/20/12 - Tagged up at 7750'. Pulled pressure test to 500 psi, held good for 5 min. Circulated

RECEIVED

JUN 21 2012

NMOCD ARTESIA

Accepted for record
NMOCD

JL Dade 7/5/12

Reviewed by Paul Swartz 5/9/12

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #136107 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/25/2012 (12DLM0518SE)	
Name (Printed/Typed) TINA HUERTA	Title REG REPORTING SUPERVISOR
Signature (Electronic Submission)	Date 04/23/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	DUNCAN WHITLOCK Title LEAD PETROLEUM ENGINEERING TECH	Date 06/19/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Additional data for EC transaction #136107 that would not fit on the form

32. Additional remarks, continued

salt gel up to 5500'. Spotted 25 sx Class "H" cement at 7750'. Calc TOC at 7616'. Circulated salt gel up to 3000'. Spotted 40 sx Class "C" cement at 5668'. TOC at 5414'. Spotted 35 sx Class "C" cement at 3365'. Calc TOC at 3144'. Tested casing to 3000 psi, held good for 10 min.
3/21/12 - Tagged TOC at 3094'. Perforated Yeso 2206'-2274' (69) and 2365'-2410' (46). ND BOP.
3/28/12 - Acidized Yeso with 4000g 20% HCL acid. Frac with 8797 total bbls slickwater, 23,911# 100 mesh sand, 57,870# 40/70 White Sand, 161,350# 16/30 TG Sand. 2-7/8" J-55 tubing at 2551'.

4/17/12 - Date of 1st production for recompletion - Yeso