

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-24680
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gissler AV
8. Well Number 40
9. OGRID Number 025575
10. Pool name or Wildcat Eagle Creek SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 South 4 th Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>K</u> : <u>2630</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>23</u> Township <u>17S</u> Range <u>25E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3503' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

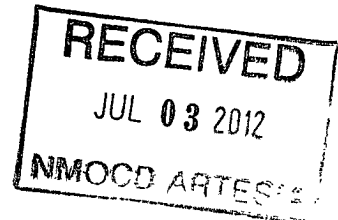
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. MIRU, install BOP, TOOHH with production equipment.
2. RIH with bit and scraper to just below perfs at 1,450 ft and circulate 165 sxs Class "C" cement to 500 ft. NOTE: if fill is tagged and unable to get below the perfs then will TOOHH and TBIH with CIBP and set above perfs at 1,230 ft before circulating 125 sxs cement to 500 ft.
3. Cut off wellhead: verify cement is behind all casing strings at surface. If so, will cement to surface with 60 sxs. If not, will perf and circulate cement to surface behind each casing string before cement to surface inside production casing.
4. Install dry hole maker and clean location as per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits.

**SEE ATTACHED
CONDITIONS OF
APPROVAL**



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

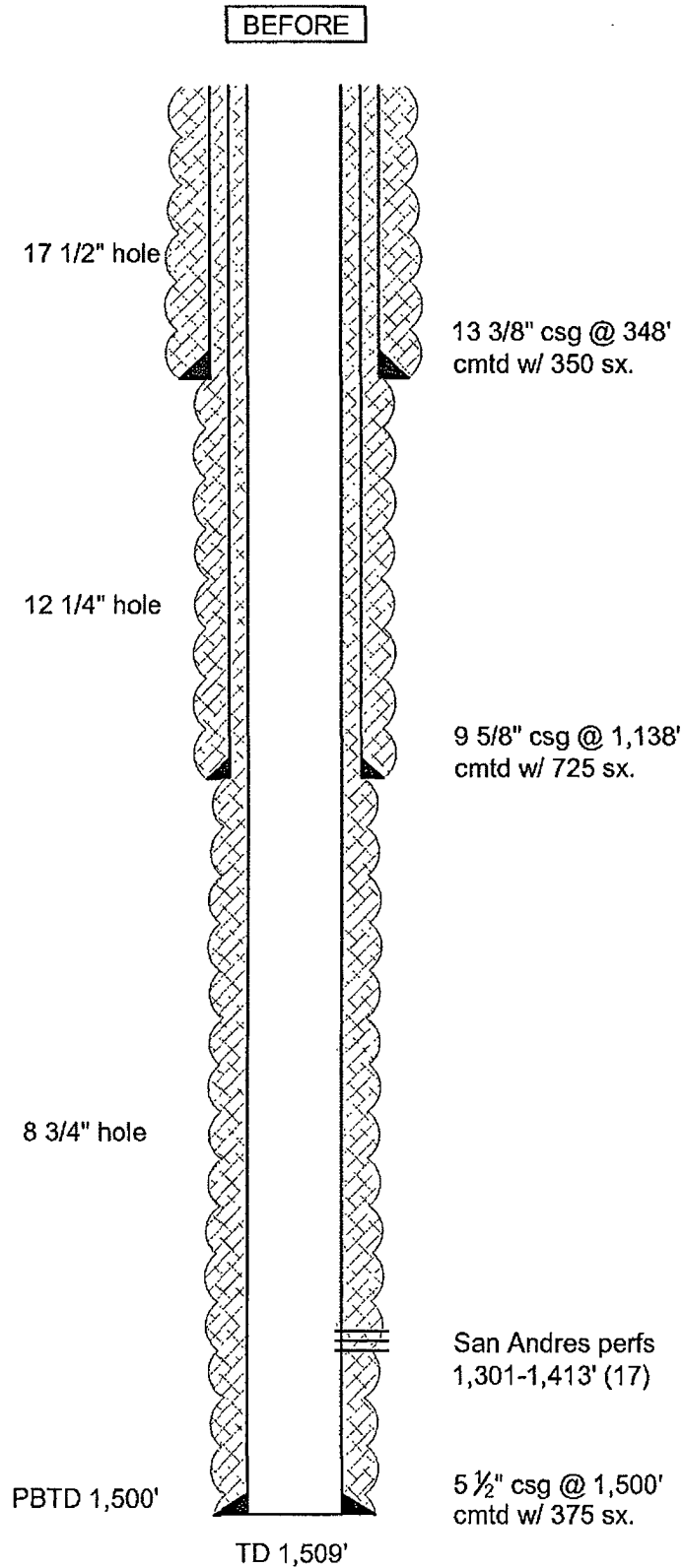
SIGNATURE Jacqui Reeves TITLE Regulatory Reporting Technician DATE June 28, 2012

Type or print name Jacqui Reeves E-mail address: jreeves@yatespetroleum.com PHONE: 575-748-4385
For State Use Only

APPROVED BY: [Signature] TITLE Approval Granted providing work is complete by 10/10/12 DATE 7/10/2012
Conditions of Approval (if any):

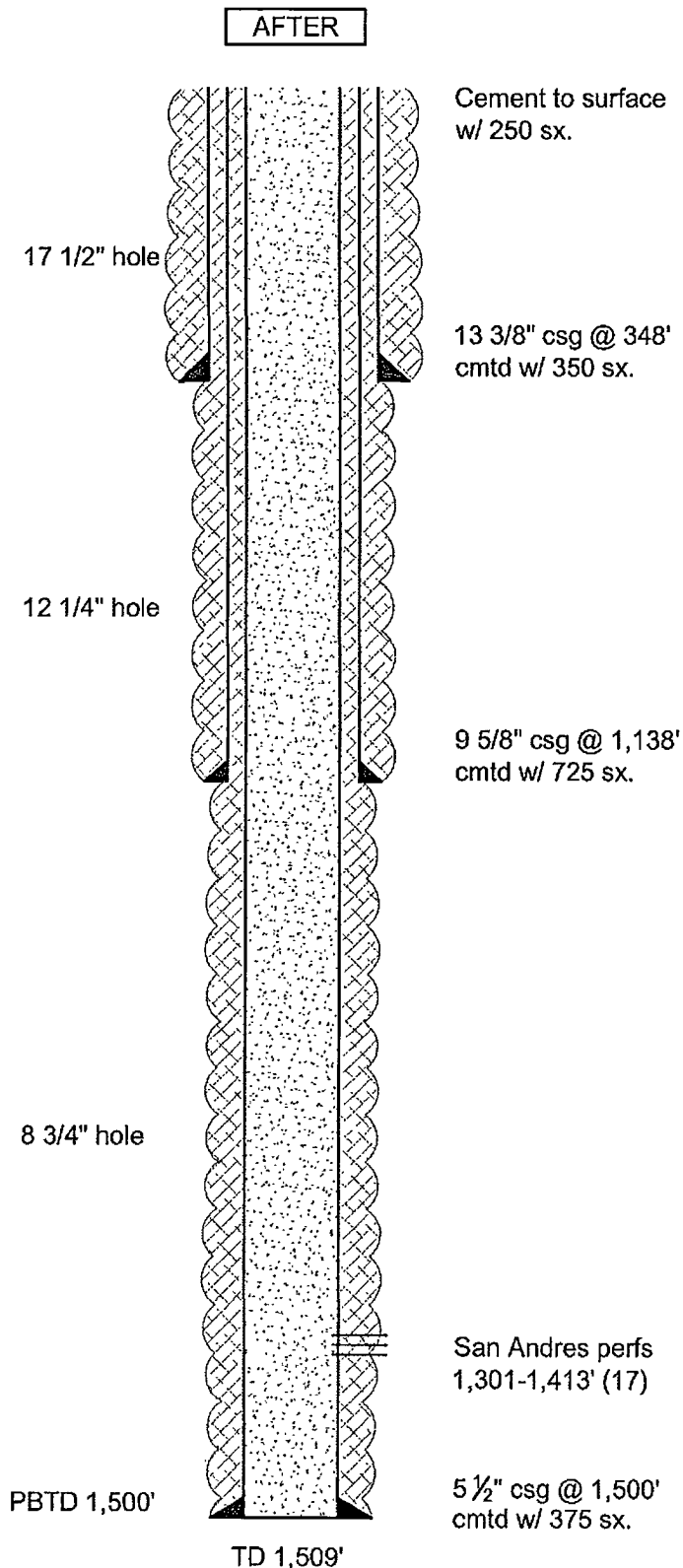
Well Name: Gissler AV #40 Field: Eagle Creek
 Location: 2630' FSL & 1980' FWL Sec 23-17S-25E
 County: Eddy State: New Mexico
 GL: 3,503' Zero: KB:
 Spud Date: 11/29/1983 Completion Date: 12/14/1983
 Comments: API # 30015246800000

Casing Program	
Size/Wt/Grade	Depth Set
13 3/8" 68# K-55	348'
9 5/8" 36# K-55	1,138'
5 1/2" 17# K-55	1,500'



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SKETCH NOT TO SCALE

DATE: 6/26/2012

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Yates Petroleum Corp.
Well Name & Number: Gissler AV #40
API #: 30-015-24680

1. Produced water will not be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.
9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
10. Plugs may be combined after consulting with NMOCD P & A Supervisor.
11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 7/10/2012