To Appropriate District	State of New M Energy, Minerals and Na		Form C-103 May 27, 2004
N. French Dr., Hobbs, NM 88240	Energy, witherars and Iva	iturai Resources	WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	30-005-63698
District III	1220 South St. Fr	rancis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM	87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPOSALS DIFFERENT RESERVOIR."			Upright BFU State Com
PROPOSALS.) 1. Type of Well: Oil Well Gas	Well Other	RECEIVED	8. Well Number
2. Name of Operator		APR 2,0 2005	9. OGRID Number 025575
Yates Petroleum Corporation 3. Address of Operator		POPARTERIA	10. Pool name or Wildcat
105 S. 4 th Street, Artesia, NM	88210		Undesignated Precambrian
4. Well Location Unit Letter H: 1980 feet from the North line and 660 feet from the East line			
Section 30		Range 26E	NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3778'GR			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
			_
	ULTIPLE COMPL	CASING/CEMEN	
OTHER:	П	OTHER: Set cor	nductor, surface casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
4/9/05 – Set 40' of 20" conductor.			
4/11/05 – Resumed drilling at 9:00 PM.			
4/12/05 - Set 11-3/4" 42# H-40 8rd STC casing at 900'. Cemented with 500 sx 35/65 Poz "C" + 6% D20 + 5% D44 + 3% S1 + 5#/sx D24 + 25#/sr D20 + 2% D46 (vld 2.1 vrt 12.6). Toiled in with 200 sr Close "C" + 2% S1 (vld 1.22 vrt 14.8). Compart singulated to			
D24 + .25#/sx D29 + .2% D46 (yld 2.1, wt 12.6). Tailed in with 200 sx Class "C" + 2% S1 (yld 1.32, wt 14.8). Cement circulated to surface. WOC. Tested casing to 650 psi for 30 min. WOC 18 hrs. Reduced hole to 11" and resumed drilling.			
hereby certify that the information aborrade tank has been/will be constructed on close	ve is true and complete to the	e best of my knowledges , a general permit	e and belief. I further certify that any pit or below or an (attached) alternative OCD-approved plan
a · 1	[upervisor DATE April 14, 2005
Sype or print name <u>Tina Huerta</u>	E-mail addres	s: <u>tinah@ypcnm.c</u>	om Telephone No. <u>505-748-1471</u>
For State Use Only	RECORDS ONLY		APR 2 0 2009
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE
constitutions of Approval (if ally).			