

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.
AC-029395-B
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side RECEIVED

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

APR 22 2005

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

810 FSL 1860 FWL SESW(N) Sec 30 T17S R31E

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

OXY Bodacious #1
Federal

9. API Well No.

30-015-33849

10. Field and Pool, or Exploratory Area

Undsg. Cedar Lake Morrow, N.

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud. set</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>casing & cement</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

ACCEPTED FOR RECORD

APR 20 2005

LES BABYAK
PETROLEUM ENGINEER

See Attached

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

4/19/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY BODACIOUS FEDERAL #1

03/15/2005 CMIC: LANGE

JOHN WEST SURVEYING COMPANY SURVEYED AND STAKED LOCATION AT 810' FSL, 1860' FWL SECTION 30, T17S, R31E, EDDY CTY NEW MEXICO. AUGER AIR DRILLED TEST WELL TO 70' AND ENCOUNTERED NO WATER. BUILT LOCATION & ROAD. DUG & LINED RESERVE PIT. SET CONDUCTOR TO 40' AND CEMENTED WITH REDI-MIX TO SURFACE. PATTERSON #508 WILL START TO MOVE ON THIS AM.

03/19/2005 CMIC: LANGE

MOVE IN AND RIG UP PATTERSON 508. WILL SPUD TODAY. NOTIFIED GENE HUNT WITH BLM OF SPUD.

03/20/2005 CMIC: LANGE

PRE SPUD SAFETY INSPECTION. MIX SPUD MUD. PU BHA. SPUD AT 6:45 AM 3-19-05 MST. DRILLING TO 70' LOST TOTAL RETURNS. MIX UP GW-27 LCM PILL & PUMP. REGAINED PARTIAL CIRCULATION TO 100' & LOST TOTAL RETURNS. DRY DRILL TO 510' WITH SURVEYS, PUMPING SWEEPS EVERY OTHER CONNECTION. TD AT 5:00 PM 3-19-05 MST. PUMP SWEEP. TRIP OUT OF HOLE FOR CASING. HAD TIGHT SPOT AT 400' THEN FREE THE REST OF THE WAY OUT. LD BHA. WO CASING CREW. RU CASING CREW & HOLD SAFETY MEETING. RAN 4(172') JOINTS OF CASING & HIT BRIDGE. WORK & WASH CASING THE THE REST OF THE WAY IN HOLE. RAN 12 JOINTS 13 3/8", H-40, 48# STC. TOTAL PIPE 510' SET AT 510'. PUMP CASING VOLUME. RU HOWCO & PUMP 100 SX THIXOTROPIC, 420 SX HOWCO LIGHT PREMIUM PLUS W/ 2% CaCl₂ & 1/4#/SK FLOCELE. TAILED WITH 250 SX PREMIUM PLUS W/ 2% CaCl₂ & 1/4#/SK FLOCELE. DISPLACED WITH FW. DID NOT BUMP PLUG. PLUG DOWN AT 6:00 AM MST 3-20-05. DID NOT HAVE RETURNS THRU OUT CEMENT JOB. WILL WAIT 6 HRS & RUN TEMP SURVEY. GENE HUNT WITH BLM NOTIFIED OF CEMENT JOB BUT DID NOT WITNESS.

03/21/2005 CMIC: LANGE

WOC. RU E M HOBBS & RUN TEMPERATURE SURVEY. TOC AT +130'. RIH W/ 1" AND TAG AT 125'. BULK TRUCK BROKE DOWN ON WAY TO LOCATION, WAIT ON CEMENT. MIX & PUMP 50 SX C W/ 3% CaCl₂. PULL 1" OUT OF HOLE. WOC. RIH W/ 1" AND TAG AT 93'. MIX & PUMP 50 SX C W/ 3% CaCl₂. PULL 1" OUT OF HOLE. WOC. RIH W/ 1" & TAG AT 50'. LOAD HOLE WITH WATER, HOLE CIRCULATING. MIX & PUMP 70 SX C W/ 3% CaCl₂. CIRCULATED 16.5 SX TO PIT. WOC. CUT OFF CONDUCTOR AND CASING AND WELD ON WELL HEAD. TEST WELLHEAD TO 500 PSI, OK. NIPPLE UP BOPE AT REPORT TIME.

03/22/2005 CMIC: LANGE

NIPPLE UP BOPE. PU BHA. CUT DRILLING LINE. TRIP IN HOLE. TEST CASING & BOPE TO 500 PSI, OK. DRILLING CEMENT. DRILLING NEW FORMATION AT 4:00 PM MST 3-21-05. DRILLING TO 588', HIT AIR POCKET & BLEW ALL MUD OUT OF HOLE. BLEW FOR ABOUT 30 SECONDS. TOOK ABOUT 10 MINUTES TO LOAD HOLE. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

03/23/2005 CMIC: LANGE

DRILLING TO 1189'. PLUG JETS. TRIP TO UNPLUG JETS. TRIP IN HOLE, WASH TO BOTTOM. DRILLING TO 1729' W/ SURVEYS. INSTALL ROTATING HEAD. NO PROBLEMS AT REPORT TIME.

03/24/2005 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

03/25/2005 CMIC: LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS

03/26/2005 CMIC: LOVE

DRILLING TO 2852'. TRIP FOR HOLE, HOLE TOP JT 22ND STAND. DRILLING TO 2883'. TRIP FOR HOLE, HOLE TOP OF 12TH STAND. DRILLING TO 1922', LOST PRESSURE, TRIP FOR PRESSURE LOSS AT REPORT TIME.

03/27/2005 CMIC: LOVE

FINISH TRIP FOR PRESSURE LOSS. HOLE BOTTOM OF 24TH STAND. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

03/28/2005 CMIC: LOVE

DRILLING TO 3605' WITH SURVEY. PUMP SOFTLINE & TRIP FOR PRESSURE LOSS AT REPORT TIME.

03/29/2005 CMIC: LOVE

DRILLING TO 4016' WITH SURVEY. PUMP SOFTLINE & TRIP FOR PRESSURE LOSS AT REPORT TIME. HOLE MIDDLE OF 30TH STAND.

03/30/2005 CMIC: LOVE

FINISH TRIP IN HOLE. DRILLING TO 4150. PUMP SOFTLINE & TRIP FOR PRESSURE LOSS. FOUND HOLE IN DRILL PIPE ON TOP JOINT OF 35 STAND. WASH 35' TO BOTTOM. DRILLING TO 4377'. HOOK UP & RUN FLUID CALIPER. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

03/31/2005 CMIC: LOVE

DRILLING TO TD AT 4515'. REACHED TD AT 8:00 AM MST 3-30-05. PUMP SWEEP. DROP TOTCO & TRIP OUT OF HOLE. LAY DOWN 8" DRILL COLLARS & BHA. RU CASING CREW & HOLD SAFETY MEETING. RUN 106 JOINTS 9 5/8" 40# K-55 & 36# J-55 LTC CASING. TOTAL PIPE 4520' SET AT 4515'. PUMP CASING VOLUME WITH RIG PUMP. RU HALLIBURTON & CEMENT W/ 1250 SX INTERFILL C LEAD & 200 SX PREMIUM PLUS TAIL. DISPLACED TO FLOAT COLLAR WITH FW. BUMPED PLUG WITH 1500 PSI, BLEED OFF PRESSURE, FLOATS HOLDING. PLUG DOWN AT 11:45 PM 3-30-05. CIRCULATED 150 SX TO RESERVE PIT. NIPPLE DOWN & SET SLIPS WITH 140,000#. LAY DOWN BOP & NU "B" SECTION AT REPORT TIME. DUNCAN WITH BLM NOTIFIED OF CEMENT JOB BUT DID NOT WITNESS.

04/01/2005 CMIC: LANGE

FINISH NU & TEST "B" SECTION TO 1500#. NU BOPE. TEST ALL BOPE TO 5000 PSI HIGH & 250 PSI LOW, ANNULAR TO 2500 PSI HIGH & 250 PSI LOW. TEST MUD LINE BACK TO PUMP TO 2500 PSI. TEST CASING TO 1500 PSI. ALL OK. PU BHA. RU LD MACHINE & PU 30 6" DRILL COLLARS. RD LD MACHINE. CUT DRILLING LINE. TIH & LD 10 JOINTS DRILL PIPE. TAG CEMENT AT 4390'. DRILL CEMENT, PLUG, & FLOATS. DRILLING NEW FORMATION AT 4:15 AM 4-1-05 MST. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. DUNCAN W/ BLM NOTIFIED OF BOP TEST BUT DID NOT WITNESS