

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.

NM 81219

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Old Ranch Canyon Federal #3

9. API Well No.

30-015-31152

10. Field and Pool, or Exploratory Area

Indian Basin Up. Penn. (Assoc)

11. County or Parish, State

Eddy NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator OXY USA WTP LP

192463

3a. Address
P.O. Box 50250 Midland, TX 797103b. Phone No. (include area code)
432-685-5717

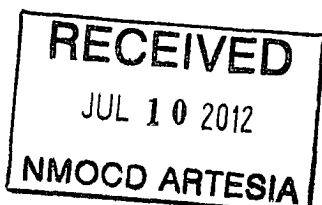
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL-1724 FNL 1498 FWL SENW(F) Sec 7 T22S R24E
BH-1779 FSL 643 FEL NESE(I) " " "

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

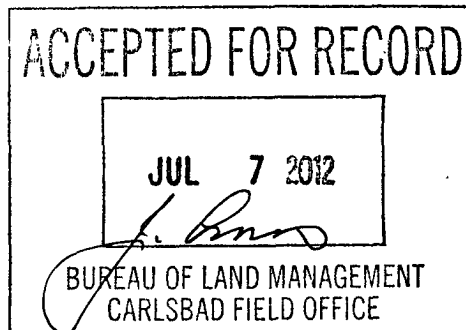
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)



Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

See Attached

RECLAMATION
DUE 11-25-1214. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title Regulatory Advisor

Signature

Date

6/12/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

At 7/11/2012

Accepted for record
NMOCD

- 5/2/12 50PSI CSG/TBG, RU CMT TRKS, PUMP 50 sx CL H CMT W/ 1% CaCl₂, 10 bbl FW SPACER, 2000 GAL FLOW CHECK (SODIUM SILICATE), 10 bbl FW SPACER, FOLLOWED BY 400 sx CL H CMT W/ 1% CaCl₂ FLUSH TBG W/ 50 bbl FW, WELL WENT ON A VAC RD, CMT TRK. PUH, WOC.
- 5/3/12 50PSI CSG/TBG. PUMP 30 bbl FW DOWN TBG TO PUT ON A VAC, THEN BULLHEAD 50 bbl FW TO KILL WELL, RIH W/ 32 JTS TAG CMT @ 7784' OR RIGHT AT TOP OF FISH (TBG DEPTH), ATTEMPT TO LATCH ON TO FISH W/ NO LUCK. ATTEMPT TO CIRCULATE WELL PUMPING 350 bbl OF FW AT 5 BPM W/ 0 PSI NEVER GOT BACK RETURNS & PUMP 50 bbl OVER CSG, RU WL RIH & TAG CMT @ 7813' OR RIGHT AT TOF (WL DEPTH HAVE 29' DIFFRENTS TBG & WL DEPTH). POOH.
- 5/4/12 50PSI CSG/TBG, PUMP 30 bbl FW TO PUT TBG ON A VAC THEN BULLHEAD 50 bbl FW DOWN CASING TO KILL WELL. RIH W/ TBG & TAG CMT @ 7784', PUH TO 7779', PUMP 50 sx CL H CMT W/ 1% CaCl₂, 10 bbl FW SPACER, 2000 GAL FLOW CHECK, 10 bbl FW SPACER, FOLLOWED BY 400 sx CL H CMT W/ 1% CaCl₂, FLUSH TBG W/ 50 bbl FW, TBG WENT ON A VAC.(RATE WAS 3 BPM W/ 50 PSI). PUH, WOC
- 5/7/12 50PSI CSG/TBG, PUMP 30 bbl FW TO PUT TBG ON A VAC, THEN BULLHEAD 50 bbl FW DOWN CASING TO KILL WELL. RIH W/ TBG & TAG CMT @ 7780'. ATTEMPT TO CIRCULATE WELL PUMPING 350 bbl FW AT 5 BPM W/ 0 PSI NEVER GOT BACK RETURNS & PUMP 50 bbl OVER CASING CAPACITY.
- 5/8/12 TBG-VAC - 40PSI-CSG, PUMP 300 bbl LOW LOSS GEL AT 1.5 BPM W/ 0 PSI TGB PRESSURE, ATTEMPT TO CIRC, WENT ON SLIGHT VAC.
- 5/9/12 TBG-VAC - 40PSI-CSG, KILL WELL, PUH 194' ABOVE FISH, WO CMT TRK
- 5/10/12 TBG-VAC - 40PSI-CSG, RU CMT TRK, PUMP 50 sx CL H CMT W/ 1% CaCl₂, 10 bbl FW SPACER, 2000 GAL FLOW CHECK, 10 bbl FW SPACER, FOLLOWED BY 400 sx OF CL H CMT W/ 1% CaCl₂, FLUSH TBG W/ 40 bbl FW, TBG WENT ON A VAC, CASING WAS GASING, RD CMT TRK, BULLHEAD 30 bbl FW DOWN CASING TO KILL WELL, PUH, WOC.
- 5/11/12 0PSI-CSG/TBG, RIH & TAG CMT @ 7583', WITNESSED BY BLM-JOE ALVARADO(?), SI WO ORDERS.
- 5/14/12 40#-CSG - VAC-TBG. BULLHEAD 40 BBS FW TO KILL WELL THEN CONTINUE TO PUMP 2.5 BPM FOR WELL CONTROL. RIH WITH TBG @ 7150'
- 5/15/12 RU CMT TRK SPOT 50 sx OF CL H CMT @ 7150-6979'. PUH W/ TBG, WOC
- 5/16/12 VAC-TBG, 40#-CSG, BULLHEAD 40bbl FW TO KILL WELL, CONTINUE TO PUMP 2.5 BPM FOR WELL CONTROL. RIH & TAG CMT @ 6400', PUH TO 4099'. RIH W/ WL & TAG CMT @ 6378' (WL DEPTH), PUH & PERF @ 4140', PUH. RIH, EIR & SQZ 60 sx CL C CMT @ 4140, PUH, WOC.
- 5/17/21 90#-TBG, CSG & 9 5/8" SURF CSG, BLEED OFF TBG TO PIT HAD STRONG GAS BLOW. PUMP 10 bbl FW THEN BULLHEAD 50 bbl FW TO KILL CSG. RIH W/ TBG TO 4163' (13' BELOW PERFS), DID NOT TAG CMT, puh TO 4131', PUMP 330 bbl FW @ 5.5 BPM @ 500# TO ATTEMPT TO GET WELL TO CIRCULATE WITH NO SUCCESS, WHEN QUIT PUMPING TBG WOULD GO ON A VACUUM AND 9-5/8" HAD 0 PSI. PUMP 150 sx CL C CMT W/ 2% Ca Cl @ 4140' @ 3 BPM 0 PSI. PUH, WOC.
- 5/18/12 20#-TBG, CSG, 9 5/8" SURF CSG, BLEED OFF. RIH W/ TBG DID NOT TAG CMT, PUH TO 2016', RU CMT TRK, PUMP 235 bbl FW TO GET WELLBORE TO CIRCULATE, THEN PUMP 400 sx CL C CMT W/ 2% CaCl₂ @ 4.5 BPM @ 250#, HAD CIRC AT ALL TIMES & GOT SOME CMT RETURNS TO SURF, PUH, WOC. RIH W/ WL & TAG CMT @ 5444'. POOH W/ WL.
- 5/21/12 20#-TBG, CSG W/ SLIGHT GAS BLOW, VAC-9 5/8" SURF CSG. PUMP 120 bbl FW @ 6 BPM STARTED TO PRESSURE UP, PUMP 20 MORE bbl AT 5 BPM GOT CIRCULATION W/ A TOTAL OF 150 bbl, CIRC @ 5 BPM @ 500#, PUMP 775 sx CL C W/ 2% CaCl₂ @ 4.5 BPM @ 300#, GOT THICK CMT TO SURF, SI 9 5/8" SURF CSG, DISPLACE TO 3750' @ 2.5 BPM @ 600#, WOC. RIH W/ WL & TAG CMT @ 2002', POOH. RIH W/ TBG & tag cmt @ 2016', PUMP 35 bbl FW TO LOAD CSG, THEN CIRC WELLBORE @ 2.5 BPM @ 500#.
- 5/22/12 0#-TBG, CSG. POH W/ TBG, RIH W/ 5-7/8" BIT, BIT SUB, 6 - 4-1/8" DRILL COLLARS, TOP SUB & 2-7/8" L-80 TBG, RIH & TAG CMT @ 2002'. NU 7-1/16" STRIPPERHEAD. RU DRILL LINE & 2.5 POWER SWIVEL. DRILL OUT CMT FROM 2002' TO 2321', FELL THRU CMT & TAG CMT @ 2753', CIRC BOTTOMS UP, RD 2.5 POWER SWIVEL, POOH.
- 5/23/12 0# TBG, CSG. ND 7-1/16" 3K STRIPPER HEAD, POOH, BREAK DOWN BHA. RIH W/ WL & TAG CMT @ 2748', CHANGE OUT TOOLS, RIH WITH CBL TOOLS AND RUN FROM 2748' TO SURACE, FOUND GOOD CMT FROM 2748' TO 660' & NO CMT FROM 660' TO SURF, RDWL (BLM WITNESS TAG AND CBL)
- 5/24/12 0#-TBG, CSG. RIH W/ TBG TO 2016, RIH W/ WL & PERF @ 2500', POOH W/ WL, ATTEMPT TO EIR, PRESSURE TO 500# W/ NO LOSS. PUMP 250 sx CL C CMT W/ 2% CaCl₂ @ 2500'. POOH, WOC. RIH W/ WL & TAG CMT @ 1083' (BLM WILL BE ON LOC TO WITNESS TAG IN AM).
- 5/25/12 0#-TBG, CSG. RIH W/ WL & TAG CMT @ 1015', PUH & PERF @ 800', POOH W/ WL, ATTEMPT TO EIR, PRESSURE TO 500# W/ NO LOSS. RIH W/ WL & PERF @ 600', POOH. ATTEMPT TO EIR, PRESSURE TO 500# W/ NO LOSS. RIH TO 1015', PUMP 85 sx CL C CMT W/ 2% CaCl₂ @ 1015'. POOH, WOC. RIH W/ WL & TAG CMT @ 544', PUH & PERF @ 400', POOH W/ WL. RIH W/ TBG, PUMP @ 4 bbl, PRESSURE TO 500#, BROKE CIRC, EIR @ 2.5BPM @ 100#, POOH, ND BOP, NUWH. SQZ 120 sx CL C CMT W/ 2% CaCl₂, CIRC TO SURF, (BLM JOE ALDERAZ WITNESSED).
- 5/29/12 WELL WAS DEAD, 7" & 9 5/8" CSG WERE FULL OF CMT TO SURF, NDWH, RDPU.

OXY USA WTP LP - Final
Old Ranch Canyon 7 Federal #3
API No. 30-015-31152

120sx @ 400'-Surface

85sx @ 1015' Tag @ 544'

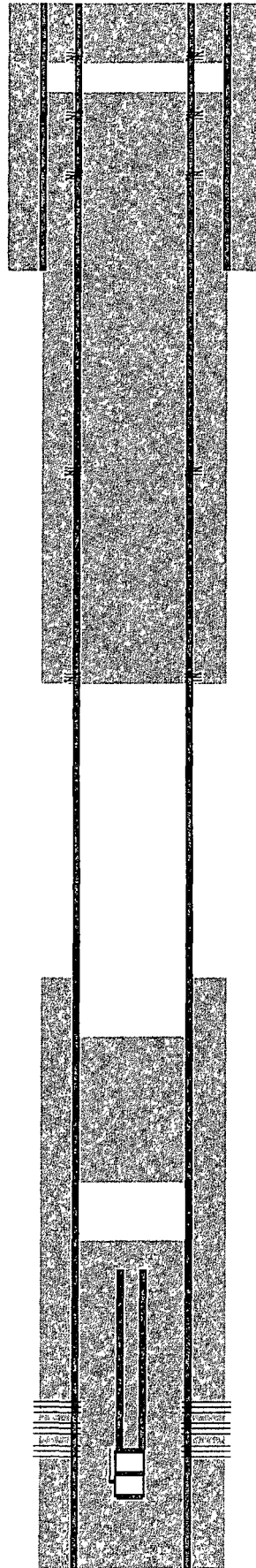
250sx @ 2500' Tag @ 1015'

1385sx @ 4140' Tag @ *2002'
*Drill out to 2753'

50sx @ 7150' Tag @ 6400'

5/10/12-Pump 450sx CI H cmt-Tag @ 7583'

Remaining fish ~1057' of tubing and ESP
Fish from ~7784' to 8941'



Perf @ 400'

Perf @ 600' Unable to EIR

Perf @ 800' Unable to EIR

Perf @ 2500' Unable to EIR

Run CBL from 2748' TOC @ 660'

Perf @ 4140'

5/4/12-Pump 450sx CI H cmt-Tag @ 7780'

5/2/12-Pump 450sx CI H cmt-Tag TOF

4/27/12-Pump 300sx CI H cmt-Tag TOF

4/25/12-Pump 200sx CI H cmt-Tag TOF

Perfs @ 8566-8888'

8-3/4" hole @ 9410'

7" csg @ 9409'

w/ 500sx-TOC-6082'-Calc

TD-9410'