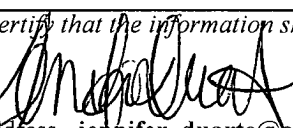


Submit To: Appropriate District Office No Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
		1. WELL API NO. 30-015-39654			2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No			BO-1969					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5 Lease Name or Unit Agreement Name Roo 22 State						
				6 Well Number #8		<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED JUL 09 2012 NMOOD ARTESIA </div>				
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator OXY USA INC				9 OGRID 16696						
10 Address of Operator PO BOX 4294 HOUSTON, TX 77210				11 Pool name or Wildcat ARTESIA, GLORIETA-YESO (O) - 96830						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	22	17S	28E		408'	N	1510'	W	EDDY
BH:										
13 Date Spudded 05/17/2012	14 Date T D. Reached 05/23/2012	15 Date Rig Released 05/24/2012		16. Date Completed (Ready to Produce) 06/02/2012			17 Elevations (DF and RKB, RT, GR, etc.) 3545' GR			
18. Total Measured Depth of Well 4868'		19. Plug Back Measured Depth 4802'		20 Was Directional Survey Made? YES			21 Type Electric and Other Logs Run TRIPLE COMBO			
22 Producing Interval(s), of this completion - Top, Bottom, Name 3628' - 3640' PADDOCK & 4050' - 4610' BLINEBRY										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		J-55 LTC 36#		425'		12 1/4"		400 sks		TO SURFACE
5 1/2"		J-55 LTC 17#		4864'		8 3/4"		1310 sks		TO SURFACE
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 7/8"	3500'			
26 Perforation record (interval, size, and number) 3628' - 3640', 4065' - 4077', 4318' - 4330', 4598' - 4610', 5 SPF, 200 holes						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						See attachment				
28. PRODUCTION										
Date First Production 06/23/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod or Shut-in) PROD				
Date of Test 06/26/2012	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 155	Gas - MCF 153	Water - Bbl 1606	Gas - Oil Ratio 987 1 SCF/BBL			
Flow Tubing Press 312	Casing Pressure 122	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 39 deg API				
29 Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED, WITH INTENT TO BE SOLD LATER ON							30 Test Witnessed By			
31 List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name JENNIFER DUARTE Title REGULATORY ANALYST Date 07/02/2012							
E-mail Address jennifer.duarte@oxy.com										

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3365' 3383'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3452' 3442'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 3888' 3877'	T. Gr. Wash	T. Dakota	
T. Tubb 4892'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Roo 22 State #8

06/25/2012 – PRESSURE TEST PRODUCTION CASING TO 6200 psi – TEST GOOD.

Frac Details: 6/2/2012

Stage #1:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,598'-4,610'

Re-perforations: NA

Cross Linked Gel: 120,227 gals

Linear Gel: 10,535 gals

15% HCl Acid: 2000 gals

100 Mesh: 4,135 lbs

16/30 Resin Coated SD: 177,495 lbs

Stage #2:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,318'-4,330'

Re-perforations: NA

Cross Linked Gel: 121,461 gals

Linear Gel: 9,916 gals

15% HCl Acid: 2000 gals

100 Mesh: 4,135 lbs

16/30 Resin Coated SD: 185,134 lbs

Stage #3:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,065'-4,077'

Re-perforations: 4,050' – 4,062'

Cross Linked Gel: 125,544 gals

Linear Gel: 11,402 gals

15% HCl Acid: 2000 gals

100 Mesh: 4,135 lbs

16/30 Resin Coated SD: 187,528 lbs

Stage #4:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 3,628'-3,640'

Re-perforations: NA

Cross Linked Gel: 114,594 gals

Linear Gel: 10,156 gals

15% HCl Acid: 1,000 gals

100 Mesh: 4,135 lbs

16/30 Resin Coated SD: 23,357 lbs

12/20 Resin Coated SD: 154,620 lbs

Occidental Oil & Gas Corp – Permian Primary – North NM/Terrell RMT

Well: Roo 22 State #8		API: 30-015-39654	
State: New Mexico	County: Eddy	T18S R28E, Sec 22	408' FNL & 1510' FWL
Field: Empire	TD: 4,868'	PBTD: 4,822'	KB: 3,559' ASL
Casing Size:	Grade/Weight:	Depth:	Cement:
9-5/8"	J-55 LTC / 36#	425'	400 sx, circ'd to surf
5-1/2"	L-80 LTC / 17#	4,868'	1,310 sx, circ'd to surf

