Form 3160-5 (August 2007)

(Instructions on page 2)

A Section of the Contract of t

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5 Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

K0-6600-0001, BHL:NM-0556863						
ζ	If Indian	Allottee or Triba Name				

SUBMIT IN TRIPLICATE – Other	_	7. If Unit of CA/Agreement, Name and/or No.					
1. Type of Well	NM 70992X						
Oil Well Gas Well Other	8. Well Name and No. Nash Unit #49H	8. Well Name and No. Nash Unit #49H					
2 Name of Operator XTO Energy Inc.	9. API Well No. 30-015-38663	9. API Well No. 30-015-38663					
3a Address 200 N Loraine, Ste 800, Midland, TX 79701	3b. Phone No (include area code)	· 1	10. Field and Pool or Exploratory Area				
	432-620-4323	Nash Draw, Brushy Ca	Nash Draw, Brushy Canyon				
4 Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SURFACE LOCATION 510' FNL & 500' FEL Sec 13, T23S, R29E, UL A PROPOSED PRODUCTION ZONE: 424' FNL & 340' FMC Sec 18, T23S, R30E, U	LA	, ,	11 Country or Parish, State Eddy County, New Mexico				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
✓ Notice of Intent	Deepen P	roduction (Start/Resume)	Water Shut-Off				
Alter Casing	Fracture Treat	teclamation	Well Integrity				
Subsequent Report Casing Repair	New Construction	lecomplete	Other Remedial cementing				
Change Plans	Plug and Abandon T	emporarily Abandon	to 7" casing				
Final Abandonment Notice Convert to Injection	Plug Back	Vater Disposal					
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Remedial operations to the 7" casing are necessary because cement was not circulated to surface. After running a GR/CBL from 6922' to surface, and discussing with the BLM, the 7" casing will be perforated at 710' with 4 JSPF and cemented to surface with 100 sxs EconoCem HLC + 5% salt (12.8 ppg, 1.92 cu ft/sx), 12 hour compressive strength - 444 psi, 24 hour compressive strength - 755 psi, followed by 100 sxs HalCem C (14.8 ppg, 1.33 cu ft/sx), 12 hour compressive strength - 1404 psi; 24 hour compressive strength - 1909 psi. A cement retainer will be set ~ 600'. WOC 24 hours. Cement volume is ~52 bbls and annulus volume is ~22 bbls. As of this writing, the cement job has been performed with 34 bbls cement circulated to surface. WOC to drill out. RECEIVED JUL 0 9 2012 NMOCD ARTESIA Name (Printed/Typed) Chip Anrock Title Senior Drilling Engineer							
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	4	·	OF LAND FIELD UPT				
Chip Amrock	Title Senior Drilling E	ngineer \ B UKEA	1130				
Signature Chy amoch	Date 7/21	12012					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by	DETEC:						
	PETROLEU	JM ENGINEER	a.				
Conditions of approval, if any, are attached Approval of this notice does that the applicant holds legal or equitable title to those rights in the subject entitle the applicant to conduct operations thereon	onot warrant or certify of tlease which would Office						
Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a fictitious or fraudulent statements or representations as to any matter with		Ily to make to any department or	r agency of the United States any false,				