Sub int To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008							
1625 N. French Dr District II 1301 W Grand Ave	ĺ	Oil Conservation Division						1. WELL API NO. 30-015-40030									
District III 1000 Rio Brazos Ro		,							2 Type of Lease								
District IV			1220 South St. Francis Dr. Santa Fe, NM 87505							STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPO									_	1100							
4. Reason for file	ETION REI	PUR	KI A	NL	LOG	-		5. Lease Name or Unit Agreement Name									
1								SOUTHERN UNION 30 G STATE									
⊠ COMPLETI	ON REP	th #31 for State and Fee wells only)							6. Well Number: #1								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13.K NMAC)																	
7. Type of Completion:																	
NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RES									VI KESEKV	Oik	9. OGRID: 281994						
10. Address of O	perator c/	o Mike Pipp	oin LLC,	LC, 3104 N Sullivan, Farmington, NM 87401							11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836)						
12.Location	Unit Ltr	Section	1	Townst	nip	Range	Lot		Feet from the		he					ine	County
Surface:	G	30		17-S		28-E				2310		North	2310		East		Eddy
вн:																	
5/2/12									9' GR								
5000'	18. Total Measured Depth of Well 5000'				19. Plug Back Measured Depth 49353				20. Was Directional Yes						Type Electric and Other Logs Run tion, Density/Neutron		
22. Producing Interval(s), of this completion - Top, Bottom, Name 3283'-3522'-Upper Yeso, 3575'-3869'- Upper Yeso, 3926'-4219' - Middle Yeso, MD4291'-4590' - Lower Yeso																	
23.		····		CASING RECORD (Report all strip						ing	<u> </u>						
CASING SIZ	ZE	<u>WEIGH</u>	T LB./F	T		DEPTH SET	-		НО	LE SIZE		CEMENTIN	G RE	CORD	AN	TOUNT	PULLED
8-5/8"		24#	J-55			480'			1	2-1/4"		300 sx	CLC	1		0	,
5-1/2" 17# J-55								7-7/8"			350 sx 35/65 Poz/C			0'			
												+ 550	sx C				
24.					LINI	ER RECORD					25.			NG REC		1	
SIZE	TOP		BOT	TOM		SACKS CEMI	ENI	SCR	EEN	1	SIZ	<u>се</u> 7/8"		EPTH SET 155'	<u> </u>	PACK	ER SET
26. Perforation	record (in	terval, size,	and num	iber)		<u> </u>		27	AC	ID, SHOT,		ACTURE, CE			EEZE.	ETC.	
Upper Yeso:				P	EC	EIVE	~ 7	DEP	TH.	INTERVAL		AMOUNT A	ND K	IND MA	TERIAI	_USED	
Upper Yeso: 3575'-3869', 35 holes					RECEIVED				3283'-3522'			3990 gals 7 5% HCL; fraced w/75,199# 16/30 & 33,260# 16/30 Siber prop sand in X-linked gel					
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							0 & 17,500#										
Lower 1 eso. 4291 -4390 , 43 notes				NMOCD ARTESIA				3926'-4219'				16/30 Siber prop sand in X-linked gel 2000 gals 7 5% HCL, fraced w/73,745# 16/30 & 24,764# 16/30 Siber prop sand in X-linked gel					
28. PRODU	UCTIO)N		1		- /MITES		4291	'-4	590'		2000 gals 7.5	% HC	L, fraced	w/81,5	15# 16/3	0 & 21,280#
	S 16/30 siber prop sand in X-linked gel																
Date of Test	Hours	Tested		ke Size		Prod'n For		Oil -	Bbl		Gas	s - MCF	W	ater - Bbl.		Gas - 0	Oil Ratio
Within 30 days Flow Tubing	Cosine	g Pressure	Colo	ulated 2	Test Period:					Water - Bbl.		Od Gro	autar A	DI (Co.			
Press.	Casing	griessure		r Rate	.4-	Oil - Bbl.	Bbl. Gas - MCF				1				ri - (C <i>oi</i>	<i>T.)</i>	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold 31. List Attachments																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33 If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature M. Mary Name Mike Pippin Title: Petroleum Engineer Date: 7/2/12																	
E-mail Address: mike@pippinllc.com																	

INSTRUCTIONS

SOUTHERN UNION 30 G STATE #1-- New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Canyon Strawn Atoka Miss Devonian	T. Ojo Alamo T. Kirtland T. Fruitland T. Pictured Cliffs	T. Penn A" T. Penn. "B" T. Penn. "C" T. Penn. "D"
Atoka Miss Devonian	T. Fruitland T. Pictured Cliffs	T. Penn. "C"
Miss Devonian	T. Pictured Cliffs	
Devonian		T Penn "D"
011 1	T. Cliff House	T. Leadville
Silurian	T. Menefee	T. Madison
Montoya	T. Point Lookout	T. Elbert
Simpson	T. Mancos_	T. McCracken
McKee_	T. Gallup	T. Ignacio Otzte
Ellenburger	Base Greenhorn	T.Granite
Gr. Wash	T. Dakota	
Delaware Sand	T. Morrison	
Bone Springs	T.Todilto	
	T. Entrada	
	T. Wingate	
	T. Chinle	
	T. Permian	
1	Ellenburger Gr. Wash Delaware Sand	Ellenburger Base Greenhorn Gr. Wash T. Dakota Delaware Sand T. Morrison Bone Springs T.Todilto T. Entrada T. Wingate T. Chinle

ı			SANDS OR ZONES
No. 1, from	tot	No. 3, from	to
			to
		ANT WATER SANDS	
Include data on rate of wa	ater inflow and elevation to whi	ch water rose in hole.	
No. 1, from	to	feet	
		feet	
		ORD (Attach additional sheet is	

То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
		- On File -					
						:	
	:						
	То	To Thickness In Feet	To Thickness In Feet Lithology - On File -	In Feet Limitogy	In Feet Littledgy From	In Feet Lithology From 10	In Feet Little In Feet From 10 In Feet