State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District I
1625 N French Dr., Hobbs, NM 88240
District II
811 S First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to appropriate District Office

☐ AMENDED REPORT

1220 S St Francis Dr., Santa Fe, NM 87505					Santa Fe, N						
	I.		JEST FO	R ALL	OWABLE	AND AUTHO				ISPORT	
Operator name and Address							<sup>2</sup> OGRID	<sup>2</sup> OGRID Number 025575			
Yates Petroleum Corporation 105 South Fourth Street							3 Reason for Filing Code/ Effective Date				
Artesia, NM 88210							Gas Connect – 4/23/12				
<sup>4</sup> API Numbe		5 p	ool Name					6 p1 C. 1.			
						Bone Spring	76	ַל'	100100	30215	
7 Property C		8 P	roperty Nan	ne			<sup>9</sup> Well Number		nber		
38518					Lechuza BQ				1H		
II. 10 Surface Location											
Ul or lot no.	Section		p Range	Lot Idn	Feet from the	North/South Lin	e Feet from	the E	ast/West li	ne County	
A	35	26S	28E		480	North	100		East	Eddy	
11 Bo	ttom H	lole Loca	tion								
UL or lot no.		Townsh		Lot Idn	Feet from the	North/South line	Feet from	the E	ast/West li	ne County	
D	35	26S	28E		488	North	366		West	Eddy	
12 Lse Code	13 Produ	ucing Metho	d 14 Gas Co	nnection	<sup>15</sup> C-129 Per	mit Number 16	C-129 Effec	tive Dat	e 17 (	C-129 Expiration Date	
		Code	Date				C 12) Elice	tive Du	.	J 125 Empiration Earl	
		P	4/2.	3/12							
III. Oil a	and Ga	s Transp	orters								
18 Transpor					<sup>19</sup> Transpo	rter Name				<sup>20</sup> O/G/W	
OGRID			and Address								
286911		Remuda Energy Transportation, LLC							0		
		105 South Fourth Street Artesia, NM 88210									
1832	6,500				Artesia, iv	11/1 00210					
147831					Agave Energ	gy Company				G	
14 (WC)	1. F. A.					ourth Street			<u>.</u>		
Ald.	Artesia, NM						CEIVE	= -	7	n rate interes	
			, ,			111-	OLIVI				
0.0						JL	JL 12 20	12	1		
	- 444						1,4				
			•			NMO	CD ART	ESIA			
	The state of					<del></del>	<del></del>		3		
									•		
IV. Well											
	21 Spud Date		<sup>22</sup> Ready Date <sup>23</sup> TD			<sup>24</sup> PBTD <sup>25</sup> Perfor					
RH 8/8/11			1/22/12 11,732		11,732'	11,633'	7255	7255'-11,287'			
RT 8/16/11   27 Hole Size			28 Casing & Tubing Size		ng Size	<sup>29</sup> Depth Set			30 6	acks Cement	
			Casing & Tubing Size			* * * * * * * * * * * * * * * * * * * *					
2	26"	İ		20"		90'		Redi-mix to surface			
17-	-1/2"		13-3/8"					- 1	_		
				13-3/8"		360'		į	4	40 sx (circ)	
12-1/4"			· · · · · · · ·						•	· · ·	
í	-1/4"		<del></del>	9-5/8"		360° 2664°			•	40 sx (circ) 10 sx (circ)	
				9-5/8"		2664'			9	10 sx (circ)	
8-	-1/4"  1/2"						,		9	· · ·	
8-				9-5/8"	,	2664'	,		9	10 sx (circ)	
8-				9-5/8"		2664'	,		9	10 sx (circ)	
V. Well	1/2"	ata		9-5/8"		2664'	,		9	10 sx (circ)	
	1/2" Test Da		ivery Date	9-5/8" 5-1/2" 2-7/8"	Γest Date	2664'		35 Tbg. 1	9 2010 sx	10 sx (circ) (TOC 2100'calc)	
V. Well	1/2" Test Da	32 Gas Del	ivery Date 8/12	9-5/8" 5-1/2" 2-7/8"	Test Date	2664' 11,720 6495'			9	10 sx (circ)	
V. Well of 1/23/12	1/2" Test Da	<sup>32</sup> Gas Del 4/2.	3/12	9-5/8" 5-1/2" 2-7/8"	1/24/12	2664' 11,720 6495'  34 Test Leng 24 hrs			9 2010 sx Pressure	10 sx (circ)  (TOC 2100'calc)  36 Csg. Pressure 1000 psi	
V. Well <sup>31</sup> Date New 1/23/12 <sup>37</sup> Choke Si	1/2" Test Da	<sup>32</sup> Gas Del 4/2.	3/12 Oil	9-5/8" 5-1/2" 2-7/8"	1/24/12 Water	2664' 11,720 6495'  34 Test Leng 24 hrs			9 2010 sx Pressure	10 sx (circ)  (TOC 2100'calc)  36 Csg. Pressure 1000 psi	
V. Well '  31 Date New 1/23/12  37 Choke Si NA	Test Da	32 Gas Del 4/2.	3/12 Oil 7	9-5/8" 5-1/2" 2-7/8"  33 -	1/24/12 Water 4016	2664' 11,720 6495'  34 Test Leng 24 hrs			9 2010 sx Pressure	10 sx (circ)  (TOC 2100'calc)  36 Csg. Pressure 1000 psi	
V. Well of the New 1/23/12 and the New 1/23/12 are Choke Si NA are I hereby cert	Test Da Oil	32 Gas Del 4/2 38 6 the rules of	3/12  Oil 7  the Oil Cons	9-5/8" 5-1/2" 2-7/8" 33 cervation I	'Water 4016 Division have	2664' 11,720 6495'  34 Test Leng 24 hrs	gth	190	9 2010 sx Pressure	10 sx (circ)  (TOC 2100'calc)  36 Csg. Pressure 1000 psi  41 Test Method Pump Test	
V. Well  The New 1/23/12  The New 1/23/12  The New Si NA  The New Si NA  The New Si NA	Test Da Oil ize	32 Gas Del 4/2. 38 6 the rules of d that the ir	0il 7 the Oil Cons	9-5/8" 5-1/2" 2-7/8" 33 cervation I ven above	'Water 4016 Division have	2664' 11,720 6495'  34 Test Leng 24 hrs	gth	190	2010 sx Pressure 0 psi	10 sx (circ)  (TOC 2100'calc)  36 Csg. Pressure 1000 psi  41 Test Method Pump Test	
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V. Well  31 Date New 1/23/12  37 Choke Si NA  42 I hereby cert been complied complete to the Signature Printed name: Tina Huerta	Test Da Oil ize	32 Gas Del 4/2. 38 6 the rules of d that the ir	0il 7 the Oil Cons	9-5/8" 5-1/2" 2-7/8" 33 cervation I ven above	Water 4016 Division have e is true and	2664' 11,720 6495'  34 Test Leng 24 hrs  40 Gas 2000  Approved by:	OIL CONS	190	2010 sx  Pressure 0 psi	10 sx (circ)  (TOC 2100'calc)  36 Csg. Pressure 1000 psi  41 Test Method Pump Test	
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V. Well  The New 1/23/12  Printed name: Tina Huerta  Title: Regulatory Regulatory Regulatory	Test Da Oil ize cify that t with and the best of	32 Gas Del 4/2. 38 6 he rules of d that the ir my knowle	0il 7 the Oil Cons	9-5/8" 5-1/2" 2-7/8" 33 cervation I ven above	Water 4016 Division have e is true and	2664' 11,720 6495'  34 Test Leng 24 hrs  40 Gas 2000  Approved by:	OIL CONS	SERVAT	2010 sx  Pressure 0 psi	10 sx (circ)  (TOC 2100'calc)  36 Csg. Pressure 1000 psi  41 Test Method Pump Test	
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V. Well  31 Date New 1/23/12  37 Choke Si NA  42 I hereby cert been complied complete to the Signature Printed name: Tina Huerta Title: Regulatory Rej E-mail Address	Test Da Oil ize cify that t with ance best of porting S s:	38 Gas Del 4/2.  38 Gas Del 4/2.  38 Gas Del 4/2.	0il 7 the Oil Cons	9-5/8" 5-1/2" 2-7/8" 33 cervation I ven above	Water 4016 Division have e is true and	2664' 11,720 6495'  34 Test Leng 24 hrs  40 Gas 2000  Approved by:	OIL CONS	SERVAT	2010 sx  Pressure 0 psi	10 sx (circ)  (TOC 2100'calc)  36 Csg. Pressure 1000 psi  41 Test Method Pump Test	