

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;">Form C-105 Revised August 1, 2011</div> <div style="font-size: 2em; font-weight: bold; color: red; transform: rotate(-5deg); position: absolute; top: 10px; right: 10px;">Amended</div> <div style="border: 1px solid black; padding: 5px; margin-bottom: 5px;">1. WELL API NO. 30-015-39751</div> <div style="border: 1px solid black; padding: 5px; margin-bottom: 5px;">         2. Type of Lease  <input checked="" type="checkbox"/> STATE    <input type="checkbox"/> FEE    <input type="checkbox"/> FED/INDIAN       </div> <div style="border: 1px solid black; padding: 5px;">3. State Oil &amp; Gas Lease No.</div>
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4. Reason for filing  <input type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13 K NMAC)						5. Lease Name or Unit Agreement Name RDX 16  6. Well Number #8			
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						<div style="border: 2px solid black; padding: 10px; font-size: 1.5em; font-weight: bold;">RECEIVED</div> <div style="border: 1px solid black; padding: 5px; font-size: 1.2em;">JUL 13 2012</div> <div style="border: 1px solid black; padding: 5px; font-weight: bold;">NMOCD ARTESIA</div>			
8. Name of Operator RKI Exploration & Production, LLC  10. Address of Operator 3817 NW Expressway, Suite 950, Oklahoma City, OK 73112									
12. Location Surface:    G    16    26S    30    1500 BH:    G    16    26S    30		9. OGRID 246289  11. Pool name or Wildcat Brushy Draw-Delaware East		13. Date Spudded 2/02/2012  14. Date T.D. Reached 2/14/2012  15. Date Rig Released 2/15/2012  16. Date Completed (Ready to Produce) 3/24/2012  17. Elevations (DF and RKB, RT, GR, etc.) 3058 feet GL					
18. Total Measured Depth of Well 7504 feet		19. Plug Back Measured Depth 7450 feet		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GRN/CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name Delaware: Brushy Draw									

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	473	17.5"	485 sks	12 sks
9-5/8"	40	3481	12.25"	1075 sks	62 sks
5-1/2"	17	7494	8.75"	850 sks	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	5541 feet

26. Perforation record (interval, size, and number) Stage 1 = 6967 feet to 7155 feet (47 holes) Stage 2 = 6613 feet to 6860 feet (64 holes) Stage 3 = 6376 feet to 6510 feet (42 holes) Stage 4 = 5898 feet to 6113 feet (48 holes) Stage 5 = 5590 feet to 5805 feet (62 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5590' - 7155'</td> <td>Refer to attached</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5590' - 7155'	Refer to attached				
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28. PRODUCTION							
Date First Production 3/24/2012		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) ESP			Well Status ( <i>Prod. or Shut-in</i> ) Producing		
Date of Test 4/03/2012	Hours Tested 24	Choke Size N/A	Prod'n For Test Period 64	Oil - Bbl 64	Gas - MCF 54	Water - Bbl 993	Gas - Oil Ratio TBD
Flow Tubing Press 200 psi	Casing Pressure 50 psi	Calculated 24-Hour Rate 64	Oil - Bbl. 64	Gas - MCF 54	Water - Bbl. 993	Oil Gravity - API - (Corr) 41	
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc</i> ) Sold						30. Test Witnessed By	

31. List Attachments <b>FRAC STAGE DETAILS</b>	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit	
33. If an on-site burial was used at the well, report the exact location of the on-site burial	

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature:	Printed Name: Charles K. Ahn    Title: HS&E/Regulatory Manager    Date: 7/05/2012	
E-mail Address: cahn@rkixp.com		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand <u>3504 feet</u>	T. Morrison	
T. Drinkard	T. Bone Springs <u>7341 feet</u>	T.Todilto	/
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Stage	AMOUNT AND TYPE OF FRAC MATERIAL
Stage 1 = 6967 feet to 7155 feet (47 holes)	Start on 500 gals of Water Frac G - break down at 2193 psig, 1500 gals of 15% HCl acid div w/ 100 bioballs (ball out) 14,086 gals of Water Frac G, 14,979 gals of Delta Frac XL gel pad, 38,162 gals of Delta Frac 140 XL carrying 82,575# 16/30 prem wht sand at .5/1.0/2.0/3.0/4.0 ppg conc tailed w/ 7569 gals of Delta Frac 140 XL carrying 32,339# of CRC-16/30 sand. Flushed to btm perf. ISIP - 406 Avg Trt psi/Max Trt psi - 1662/1833 Avg/Max trt rate-62/65 Load to recover: 76,796 gals (1828 bbls) Proppant placed - 114,914 lbs
Stage 2 = 6613 feet to 6860 feet (64 holes)	1500 gals of 15% HCl acid div w/ 100 bioballs (ball out) 14,043 gals of Water Frac G, 14,957 gals of Delta Frac XL gel pad, 38,385 gals of Delta Frac 140 XL carrying 79,211# 16/30 prem wht sand at .5/1.0/2.0/3.0/4.0 ppg conc tailed w/ 6919 gals of Delta Frac 140 XL carrying 30,857# of CRC-16/30 sand. Flushed to btm perf. ISIP - 406 Avg Trt psi/Max Trt psi - 2412/2539 Avg/Max trt rate-78/80 Load to recover: 76,504 gals (1822 bbls) Proppant placed - 110,068 lbs
stage 3 = 6376 feet to 6510 feet (42 holes)	1500 gals of 15% HCl acid div w/ 100 bioballs (ball out) 14,043 gals of Water Frac G, 14,957 gals of Delta Frac XL gel pad, 38,385 gals of Delta Frac 140 XL carrying 79,211# 16/30 prem wht sand at .5/1.0/2.0/3.0/4.0 ppg conc tailed w/ 6919 gals of Delta Frac 140 XL carrying 30,857# of CRC-16/30 sand. Flushed to btm perf. ISIP - 406 Avg Trt psi/Max Trt psi - 2412/2539 Avg/Max trt rate-78/80 Load to recover: 76,504 gals (1822 bbls) Proppant placed - 110,077 lbs
Stage 4 = 5898 feet to 6113 feet (48 holes)	1500 gals of 15% HCl acid div w/ 100 bioballs (ball out) 12,438 gals of Water Frac G, 14,962 gals of Delta Frac XL gel pad, 37,739 gals of Delta Frac 140 XL carrying 77,677# 16/30 prem wht sand at .5/1.0/2.0/3.0/4.0 ppg conc tailed w/ 6500 gals of Delta Frac 140 XL carrying 34,283# of CRC-16/30 sand. Flushed to btm perf. ISIP - 207 Avg Trt psi/Max Trt psi - 2450/2830 Avg/Max trt rate-79/82. Load to recover: 74,831 gals (1782 bbls) Proppant placed - 111,960 lbs
Stage 5 = 5590 feet to 5805 feet (62 holes)	1500 gals of 15% HCl acid div w/ 124 bioballs (ball out) 12,038 gals of Water Frac G, 20,054 gals of Delta Frac XL gel pad, 44,427 gals of Delta Frac 140 XL carrying 74,158# 16/30 prem wht sand at .5/1.0/2.0/3.0/4.0 ppg conc tailed w/ 12,296 gals of Delta Frac 140 XL carrying 27,271# of CRC-16/30 sand. Flushed to btm perf. ISIP - 113 Avg Trt psi/Max Trt psi - 1789/2017 Avg/Max trt rate-70/77 Load to recover: 90,363 gals (2152 bbls) Proppant placed - 101,517 lbs