

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029387D
2. Name of Operator CHESAPEAKE OPERATING INC		6. If Indian, Allottee or Tribe Name
3a. Address OKLAHOMA CITY, OK 73154-0496		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No (include area code) Ph: 405-935-4275		8. Well Name and No BENSON SHUGART WF UNIT 36
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T18S R31E SWSW 1140FSL 330FWL		9. API Well No 30-015-32763-00-S1
		10. Field and Pool, or Exploratory BENSON QUEEN
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. *Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/13/2012 HELD PJSA. RD EQUIPMENT FROM BENSON SHUGART #31. MIRU @ #36. CONDUCTED RIG INSPECTION. BLEW DOWN PRESSURE FROM TUBING AND CASING INTO FLOW BACK TANK. UNHUNG POLISHED ROD FROM HORSEHEAD. REMOVED HORSEHEAD. ROH W/141 3/4" RODS AND PUMP. RD WELLHEAD. RU BOP. ATTEMPTED TO LOWER RIG FLOOR BUT DID NOT HAVE ENOUGH ROOM DUE TO LARGE FLOOR SIZE. CONTACTED CONSTRUCTION FOREMAN, DOUG ROMERO, TO HAVE A ROUSTABOUT CREW COME OUT IN THE MORNING TO MOVE THE PUMPJACK BACK AT LEAST 5' FROM THE WELLHEAD. EL FARMER ARRIVED AND MOVED RACKS AND WORKSTRING ONTO LOCATION. REMOVED ALL 141 RODS AND TRANSFERRED THEM TO PERMIAN ROD. SWI. SDFN.

6/14/2012 HELD PJSM PATRON SERVICES SLID THE PUMPJACK BACK TO THE EDGE OF LOCATION - COMPLETED R/U & POH LAYING DOEN (117) JTS OF 2 7/8" TUBING AND (1) 4' PERFORATED SUB - RU WIRELINE UNIT 7 RIH WITH 4 3/4" GR/JB TO 3,620' - PBOH WITH GR/JB R/D GAUGE TOOLS PU CIBP - WIRELINE SET CIBP @ 3,600' - DUMP BAILED 2 SX OF CEMENT ON TOP OF CIBP - POH & L/D BAILER - R/D WIRELINE UNIT/U & RIH SET 2ND

**RECLAMATION
DUE 12-16-1**

14 I hereby certify that the foregoing is true and correct.		Electronic Submission #142088 verified by the BLM Well Information System For CHESAPEAKE OPERATING INC, sent to the Carlsbad Committed to AFMSS for processing by BEVERLY WEATHERFORD on 07/11/2012 (12DLM0659SE)	
Name (Printed/Typed)	LINDA GOOD	Title	SR. REGULATORY COMPLIANCE SPEC
Signature	(Electronic Submission)	Date	07/03/2012

**Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

ACCEPTED		JAMES A AMOS Title SUPERVISOR EPS		Date 07/14/2012
Approved By		Office Carlsbad		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** LM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

7/18/2012

**Accepted for record
NMOCD**

Additional data for EC transaction #142088 that would not fit on the form

32. Additional remarks, continued

WITH 75 JTS @ 2,410' - CIRCULATED HOLE W/55 BBLS OF 9.5# MUD - SPOTTED 25 SX OF CLASS C NEAT CEMENT ON TOP OF PLUG (3.4 BBLS MIX AND 7.5 BBLS DISPLACEMENT) WITH (ETOC 2,165') DID NOT HAVE RETURNS DURING THE CEMENTING INDICATING A POSSIBLE ISSUE WITH THE CIBP OR CASING - POH W/TUBING - SECURED THE WELL & SDFN .

6/15/2012 HELD PJSA. TUBING WAS ON VACCUUM. R/U CEMENTERS & PUMPED APPROXIMATELY 4.5 BBLS DOWN THE TUBING - WITH NO RETURNS - TUBING ON VACUUM - POH WITH 43 JTS & LAID DOWN RBP SET TOOL - RIH W/ 74 JTS OF TUBING - DID NOT CEMENT AT EST. TOC - CIBP MOVED - POH W/TUBING - TALKED TO BLM REPRESENTATIVE, JOE SALCIDO - RECEIVED PERMISSION TO COME UP ANOTHER 50' TO 2,360' AND SET ANOTHER CIBP - ORDERED ANOTHER TUBING SET CIBP FOR MONDAY - R/U PACKER AND RIH W/APPROXIMATELY 73 JTS TO 2,360' - SET PACKER - PUMPED 17 BBLS ON 2 3/8" & 5 1/2" ANNULUS - PRESSURED UP TO 300 PSI AND HELD - UNSET PACKERPOH W/TUBING - SECURED THE WELL & SDFWE.

6/18/2012 HELD PJSA. R/U CEMENT PUMP TO TIW VALVE. PUMPED 5 BBLS AND SHUT DOWN PUMP. WELL WAS ON A VACUUM AND CONTINUED TO SUCK FLUID R/D PUMP AND RIH W/62 JTS TAGGING UP ON TOC (HIGHER THAN EXPECTED). CONSULTED BLM REP, JOE SALCIDO SET CIBP @ 2,000' - ATTEMPTED TO CIRCULATE HOLE W/9.5# MUD - PUMPED APPROXIMATELY 34 BBLS AND PRESSURE CLIMBED 900# - SHUT DOWN PUMP AND ATTEMPTED TO REVERSE CIRCULATE. PRESSURED UP TO 900# - POH PULLING WET STRING 4' STINGER WAS PLUGGED - RIH W/62 JTS - LOADED & CIRCULATED THE HOLE WITH 15 BBLS - SPOTTED 35 SX CLASS C NEAT & DISPLACED WITH 7.5 BBLS 9.5# MUD - POH W/ 30 JTS & WOC FOR 4 HOURS - RBIH WITH ADDITIONAL 21 JTS TAGGING TOC @ 1,625'POH & LAID DOWN 26 JTS - R/D BOP & ENVIRONMENTAL PAN - SPOTTED 85 SX CEMENT & DISPLACED WITH 14 BBLS DISPLACEMENT CIRCULATING CEMENT BACK TO SURFACE - POH & LAID DOWN TUBING ? RDMO.

6/19/2012 HELD PJSA. CUT OFF WELLHEAD - DUMPED 1 SX OF CLASS C CEMENT INTO THE 5 1/2" AND ANNULUS BETWEEN 5 1/2" & 8 5/8" BRINGING CEMENT TO THE SURFACE - BLM REPRESENTATIVE JOE SALCIDO WITNESSED THE FINAL CEMENT - R/D EQUIPMENT.

(CHK PN 890870)