

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JUL 17 2012

NMOC ARTESIA

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other *WIW*2. Name of Operator *AMERICO ENERGY RESOURCES, LLC*3a. Address
7575 SAN FELIPE ST. STE 200 Houston, TX 770633b. Phone No. (include area code)
713-984-97004. Location of Well (Footage, Sec., T., R., M., or Survey Description)
992 1650
B - Sec. 34 - 18S - 31E *230* FNL and *440* FEL5. Lease Serial No.
NM-NM-101906. If Indian, Allottee or Tribe Name
N/A7. If Unit or CA/Agreement, Name and/or No.
89101157208. Well Name and No.
East Shugart Unit #29. API Well No.
30-015-0568410. Field and Pool, or Exploratory Area
Shugart (Y-SR-Q-G-)11. County or Parish, State
Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU plugging Equipment, Plug Injection Well as follows:

- 1) RIH w/ slick line set 1.50 plug in profile nipple (in AX-1 packer), open well if plug holding - release on/off tool pull above pkr
- 2) Pump 30 sk cement plug pull thing out of hole remove on/off tool, RIH w/ 2 3/8" thing open ended to ~~3770~~ *2800-2582, Fm*
- 3) Pump 25 sk cement plug pull up and woc, RIH & tag cement. If good pull thing to ~~3220~~ *2120-2000, Fm*
- 4) Pump 25 sk cement plug- pull up and woc, RIH & tag cement. If good pull thing to ~~3202~~ *Perf @ 970, SQ2. WOC Tag 664*
- 5) Pump 30 sk cement plug- pull up and woc, RIH & tag cement. If good POH W/thing
- 6) R/U wire line trk, RIH & perforate 5 1/2" csg at 200', R/D wire line trk, RIH w/ 5 1/2" pkr, set pkr @ 120' and circ up 8 5/8" surface csg. If good circulation - pump cement batch and spot top of cement at 180' woc
- 7) unset pkr, POH and L/D PKR, RIH w/ opened thing tag top of cement if good- pump and circ cement up 5 1/2" csg and POH W/ thing, remove BOP fill csg up w/ cement.
- 8) R/D plugging equipment, dig up & cut wellheads off - weld plate on csg's per BLM specs
- 9) remove caliche from location and road put down BLM seed put up berm at entrance

RECLAMATION PROCEDURE
ATTACHEDSEE ATTACHED FOR
CONDITIONS OF APPROVAL*Ground Level Dry Hole Marker Required*

14. I hereby certify that the foregoing is true and correct
-
- Name (Printed/Typed)

Ehsan Bayat

Title Regulatory Analyst

Signature

Date

05/30/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *James A. Amos*
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.Title *SEAS*Date *7-18-12*Office *CFO*

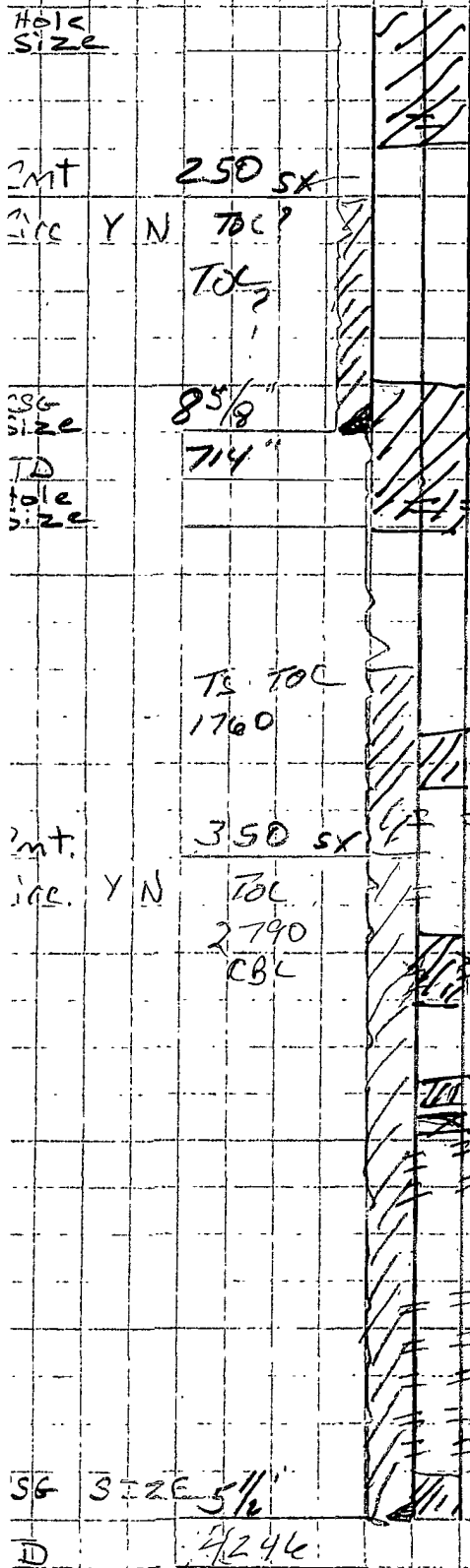
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record
NMOC*RI 7/18/2012*

2 CASING STRINGS:

OPERATOR Americo
 WELL F. Shugart Unit 2
 API NO. 3001505684
 Sec 34 TWN 18S RNG 31E
33D N/S 114D E/W 1/4 1/4 NENE



Perf @ 200'
 SDZ to Surf,
 WOC Tag -
 Circ to Surf

SPECIAL: T/SALT 920
 B/SALT 2070
 R. IIIIP
 Cave/KARST

TOA CMT: Surf.
 Prod

Perf @ 970 -
 SDZ to 664

FORMATION TOPS:

Savin River	2680
Queen	3384
Parose	3630
Grayburg	3874

Spot cmt 2120-2000
 WOC Tag
 SDZ 300 SX
 100 SX
 SDZ Perf 2633-34
 60 SF

Spot cmt
 SDZ Perf 2800-2862
 WOC Tag

Cap W 30 SX
 3100

DVT

Perforations: 3765-57
 2632-3298 3384-3534 3785-91
 2782 3804-52
 3432-414 3846-57
 3300-3882 3866-71

POTD 4005 3723

OPE HOLE: