District I 1625 N. French Dr , Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

811 S. First St., A	Artesia, I	NM 88210		 ,				~ 1 .					
District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division				Submit one copy to appropriate District Office					
District IV	Ku., Az	icc, Mivi 6/41	U	12	20 South St.	Francis Dr	•				AMENDED RE	р∩рт	
1220 S St Franc	os Dr , S	anta Fe, NM	37505		Santa Fe, N		•			ا لـا	AMENDED KE	FORI	
	I.	REO	UEST FO	OR ALI	•		ΉΟ	RIZATION	тот	RANSI	PORT		
¹ Operator n	ame an							² OGRID Nun		141101	<u> </u>		
COG Op	eratin	g LLC						229137					
2208 W.	Main	Street						³ Reason for Filing Code/ Effective Date					
Artesia,	NM 8	8210							J	NW			
⁴ API Number ⁵ Pool Name								6 Pool Code					
30 – 015-38072				105	51010								
⁷ Property Code ⁸ Property Na				lame					⁹ Well Number				
308169					SRO State			10H					
II. 10 Su	rface]	Location											
Ul or lot no.					Feet from the North/South Line		Feet from the	East/V	East/West line County				
4	3	26S	28E	4	660	North		330	W	est	Eddy		
11 Bot	ttom I	Hole Loca	tion	<u> </u>				1					
Ul or lot no.	Sectio	n Townsh	ip Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/V	Vest line	County		
E	10	26S	28E		2089	North		560	V	Vest	Eddy		
12 Lse Code	13 Pro	ducing Method		Connection	15 C-129 Permit Number 16		16 (C-129 Effective Date		¹⁷ C-1	¹⁷ C-129 Expiration Date		
S		Code F		0/12					İ		-		
III. Oil a	ınd G			0,12	1		<u> </u>	·					
18 Transporter				¹⁹ Transporter Name							²⁰ O/G/W		
OGRID			and Address										
151618					O								
			P.O. Box 4503 Houston, TX 77210-4503										
												. 1	
241472			Southern Union Gas Services, Ltd									G	
				30	1 Commerce S		700						
			Fort Worth, TX 76102										

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NMOCD ARTESIA

IV. Well Completion Data

²² Ready Date 7/7/12	²³ TD 14440'	14435'	8300-14401'	²⁶ DHC, MC	
²⁸ Casing	& Tubing Size	²⁹ Depth Se	et	30 Sacks Cement	
1	3 3/8"	335'		350 sx	
ç	9 5/8"			750 sx	
	5 1/2"	14440'	2	2100 sx (TOC @ 1600'-TS)	
2	2 7/8"	7391'			
	7/7/12 28 Casing 1	7/7/12 14440' 28 Casing & Tubing Size 13 3/8"	7/7/12 14440' 14435' 28 Casing & Tubing Size 29 Depth So 13 3/8" 335' 9 5/8" 2345' 5 1/2" 14440'	7/7/12 14440' 14435' 8300-14401' 28 Casing & Tubing Size 29 Depth Set 13 3/8" 335' 9 5/8" 2345' 5 1/2" 14440' 2	

V. Well Test Data Tbg. Pressure 32 Gas Delivery Date 31 Date New Oil Test Date Test Length Csg. Pressure 6/17/12 7/10/12 7/13/12 24 Hrs 500# 40 Gas 41 Test Method 37 Choke Size 38 Oil ³⁹ Water 1244 3280 1389 Flowing ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Mo Printed name: Stormi Davis Title: Approval Date: Regulatory Analyst E-mail Address: sdavis@concho.com Date: Phone: 7/17/12 575-748-6946