Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH CONGEDIATION DUNGLON	30-015-39857
811 S First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE 🔀
<u>District IV</u> – (505) 476-3460 1220 S St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Cedar Canyon 15
PROPOSALS)	Cos Well Cothou	8. Well Number
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other	9. OGRID Number 16696
OXY US	SA Inc.	<u>.</u>
3. Address of Operator	×	10. Pool name or Wildcat
P.O. Box 50250 Midland, T	X 79710	Cedar Canyon Delaware
4. Well Location Unit Letter M: 1060 feet from the South line and 1060 feet from the west line		
Ome Botton		le Co feet from the west line
Section 15	Township 24S Range 29E 11. Elevation (Show whether DR, RKB, RT, GR, etc.	NMPM County Fdd 4
	2927	
		I produce control from the control of the control o
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	SSEQUENT REPORT OF: RK
TEMPORARILY ABANDON	-	ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE		
OTHER:	□ OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of rec	completion.	
	•	
	003 0/04/40 DUL 94 0 5/03 40% ISS LTO 6	20042 and 11/1040ay (200bbl) Limbs DDC
6/19/12, drill 12-1/4" hole to 3036', 6/21/12. RIH & set 9-5/8" 40# J55 LTC csg @ 3021', cmt w/ 910sx (336bbl) Light PPC w/ additives followed by 200sx (48bbl) PPC w/ additives, circ 333sx (111bbl) cmt to surface. WOC. Test BOP's @ 250#		
low 5000# high. 6/23/12 RIH & tag cmt @ 2919', circ hole, pressure test csg to 2765# for 30 min, tested good.		
:		
6/24/12, drill 8-3/4" hole to 10389'M 6394'V 7/3/12. RIH w/ 5-1/2" 17# L80 LTC csg & set @ 10389'. Cmt w/ 780sx		
(343bbl) IFH followed by 650sx	(188bbl) Super H all w/ additives, circ 11sx (5bb	l) cmt to surf. Rel Rig 7/7/12.
:		RECEIVED
		neceived.
		JUL 1 3 2012
Spud Date: Lelielia	Rig Release Date:	1/12
		NMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
		1. 1
SIGNATURE Le-	* TITLE Regulatory Advisor	DATE 7/11/12
Towns on maint	P 1 11 1 1	DIJONE 400 007 7515
Type or print name For State Use Only	E-mail address: david_stewart@	oxy.com PHONE:432-685-5717
A State Con Cont	1. 1 25.	-/-/
APPROVED BY: OGA	de TITLE DIST A Super	DATE 7/18/12
Conditions of Approval (if any):	•	7