Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		June 19, 2008
1625 N. French Dr., Hobbs, NM 88240	-		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-40124
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE □
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON WELI	_S	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR F DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) PROPOSALS.)		FOR SUCH	MARATHON 25 STATE
1. Type of Well: Oil Well	Gas Well Other	HECEIVE	Well Number #34
2. Name of Operator	1 0 201		9. OGRID Number 281994
LRE OPERATING, LLC			
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sul	livan, Farmington, NM 87401	NMOCD ARTE	10. Fool name or Wildcat Slosta, Glorieta-Yeso (96830)
4. Well Location			
Unit Letter D: 790 feet from the NORTH line and 990 feet from the WEST line			
Section 25 Township 17-S Range 28-E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3683' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	T JOB
DOWNHOLE COMMINGLE			
OTHER:	П	OTHER: Spuc	I & Casings ⊠
	oleted operations. (Clearly state a		d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Spud well on 7/11/12. Drilled 12-1/4" hole to 478'. Landed 8-5/8" 24# J-55 csg @ 462'. Cmted w/300 sx (405 cf) "C" cmt w/2% Cacl2 & 0.25# CF. Circ 175 sx cmt to surface. On 7/12/12, PT 8-5/8" csg to 700 psi for 30 min-OK.			
Drilled 7-7/8" hole from 8-5/8" csg shoe to MD3405' on 7/15/12. Ran open hole logs. On 7/16/12, landed 5-1/2" 17# J-55 csg @ MD3401'. Cmted lead w/275 sx (523 cf) 35/65 poz "C" cmt w/0.125#/sx CF, 5% salt, 5# LCM-1 & 0.3% R-3. Tailed w/350 sx (466 cf)			
"C" cmt w/0.25#/sx CF & 0.4% R-3. Circ 88 sx cmt to pit. Released drilling rig on 7/16/12. Plan to pressure test the 5-1/2" csg before			
completion operations.	. Circ 88 sx clift to pit. Released	drining rig on 7716/1.	2. Figh to pressure test the 3-1/2 csg before
completion operations.			
Bottom Hole Location is 989' FNL & 963' FWL Sec.25, T17S R28E			
Spud Date: 7/4/12	Drilling Rig	Release Date:	7/9/12
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE That's	Apin TITLE Petro	oleum Engineer - Age	nt DATE <u>7/16/12</u>
Type or print name Mike Pippir	E-mail addres	s: <u>mike@pippinl</u>	c.com PHONE: 505-327-4573
For State Use Only			
APPROVED BY: UNITED IST AT DEWIS CONTROL DATE 07/18/2012			
Conditions of Approval (if any):		•	, ,