Office Energy M			New Mexic		Form C-103 June 19, 2008			
	25 N French Dr , Hobbs, NM 88240				WELL API NO.			
	District II 1301 W Grand Ave , Artesia, NM 88210 OIL CONSERVATION DIVISION					30-015-39895 5. Indicate Type of Lease		
District III 1000 Rio Braz	1000 Rio Brazos Rd Aztec NM 87410					FEE FEE		
District IV						s Lease No.		
87505					X0-0647-0408			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS 1					Washington 33 State			
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other:					8. Well Number ₀₃₂			
2. Name of Operator Apache Corporation					9. OGRID Number 873			
3. Address of Operator					10. Pool name or Wildcat			
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705					Artesia; Glorieta-Yeso (O) (96830)			
4. Well Location								
Unit Letter B: 620 feet from the North line and 2310 feet from the East line								
Section 33 Township 17S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.)								
3673' GR								
						7		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							•	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR						ALTERING (CASING	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRI PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMEN						P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE								
							_	
OTHER. OTHER Complete 13. Describe proposed or completed operations. (Clearly state all pertinent details, an								
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion								
or recompletion.								
Apache completed this well as follows								
3/27/12 MIRUSU. Tag up & DO DV tool @ 2980'. Circ hole clean 3/28/12 Spot 700 gals of 10% acetic acid.								
3/29/12 l	og TOC @ 80'. Perf Tu	ibb @ 4718', 24', 29', 36'						
4/30/12	Acidize w/ 3500 gal 15%	HCL. Frac w/ 68,093 ga	al 20#, & 75,00	0# 16/30 sand.	Pump 1000 gal 15%	6 HCL & flush	w/ 4536 gal	
4	20# linear gel. Set CBP 16', 56', 76', 84', 98', 372	@ 4000'. Perf Glorieta/. 8'. 34'. 47'. 65'. 80'. 99'.	reso @ 3416', 3818'. 28'. 37'.	52', 50', 65', 82', 52', 66' w/ 1 SP	r, 88', 3509', 23', 53' F. 30 holes. Acidize	, 64°, 89°, 360 e w/ 3654 gal	2', 25', 39', 15% HCL	
46', 56', 76', 84', 98', 3728', 34', 47', 65', 80', 99', 3818', 28', 37', 52', 66' w/ 1 SPF, 30 holes. Acidize w/ 3654 gal 15% HCL. Frac w/ 166,402 gal 20# & 200,000# 16/30 sand. 5/01/12 Spot & rack pipe. Flow back well.								
	OO CBP @ 4000' CO to RIH w/ prod equip. SN (PBTD @ 4955'. Circ ho	le clean.					
5/04/12(Clean location. RDMOSI							
	Set 640 pumping unit. Start prod to Washingtor	33 State Battery						
5/ 15/ 12	rant prod to 11domington			promise and the second	····	_		
Spud Date:	03/15/2012	Rig	Release Date:	03/21/2012				
				L	mr 19.			
					·			
I hereby certi	ty that the information a	above is true and comple	te to the best of	of my knowledge	e and belief.			
SIGNATURE TITLE Regulatory Tech DATE 07/16/2012								
Type or print name Fatima Vasquez E-mail address: Fatima Vasquez@apachecorp.com PHONE: (432) 818-1015								
For State Us	e Only	do	Λ	WC n		,		
APPROVED BY: DATE 07/20/012								
Conditions of Approval (if any):								
Keport press test on grod cog								
Report press test on grod cog								