

BOPCO, L. P.
6 DESTA DRIVE, SUITE 3700 (79705)
P. O. BOX 2760
MIDLAND, TEXAS 79702

(432) 683-2277

FAX (432) 687-0329

June 7, 2012

**Re: Poker Lake Unit #328H
 30-015-39293
 Poker Lake, NFW (Delaware)
 Eddy County, NM
 File: 100-WF: PLU328HC104**

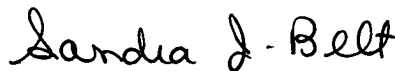
Oil Conservation Division
811 S. First St.
Artesia NM 88210

Gentlemen:

BOPCO, L.P. respectfully requests that the electric logs and completion report submitted on the above subject well be held confidential for the maximum period of time in accordance with NMOCD's Rule 19.15.7.16 (C).

If you should have any questions, please contact Sandra J. Belt at the above letterhead address, phone number or via email @ sjbelt@basspet.com

Sincerely,

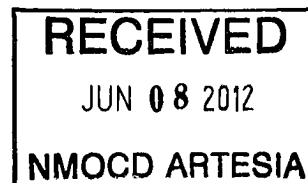


Sandra J. Belt
Sr. Production Clerk

sjb

Attachments:

- NMOCD's C-102 "Actual B.H."
- NMOCD's C-104
- Final Directional Survey
- Electric Logs



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator
BOPCO, L.P.3 Address
P O Box 2760 Midland Tx 797023a Phone No. (include area code)
(432)683-2277

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface UL L; 2,400' FSL 305' FWL

At top prod. interval reported below

At total depth UL L; Sec. 2, 24S, 30E; 2,244' FSL 761' FWL

14 Date Spudded
02/15/201215 Date T D Reached
03/22/201216 Date Completed 04/19/2012
☐ D & A ☒ Ready to Prod.17 Elevations (DF, RKB, RT, GL)*
3,509' GL18. Total Depth: MD 14715
TVD 784419. Plug Back T D MD
TVD20. Depth Bridge Plug Set MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Comp. Neutron Gamma Ray/CCL22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8 H40	48	0	855 865		720 cc	215	Circ	
12 1/4	9 5/8 J55	40	0	4150		1500 cc	483	Circ	
8 3/4	7"	26	0	8590	4960	450 TLV Cem	188	Circ	
6 1/4	4 1/2	11.6	8471	14675					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	7244							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	4,115	6,359	8,673 - 14,667	Frac	Ports	Producing
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
8,673 - 14,666	115,338 gals 25# Linear Gel; 1,505,351 gals 25# Silverstim R(21); 2,362,260 lbs. 16/30 Arizona 396,887 lbs. Super LC (CRC)

RECLAMATION
DUE 10-19-20

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/26/2012	5/6/12	24	→	611	677	1,717	39.0	0.8299	Wood Group TD 1750
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
W/O	550	480	→	611	677	1,717	1,108	P.O.W.	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED
JUN 19 2012
MCD ARTESIA

ACCEPTED FOR RECORD

JUN 16 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bell Canyon	4,115	5,004	Sandstone	Rustler	480
Cherry Canyon	5,004	6,306	Sandstone	Salado	850
Lo. Cherry Canyon	6,306	6,359	Sandstone	base/Salt	3,915
Brushy Canyon	6,359	NR	Sandstone	Lamar	4,148
				Bell Canyon	4,115
				Cherry Canyon	5,004
				Lo. Cherry Canyon	6,306
				Brushy Canyon	6,359

32. Additional remarks (include plugging procedure):

2 7/8 EUE 8rd 6.5 ppf L-80 tbg.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sandra J. Belt ext. 7379

Title Sr. Regulatory Clerk

Signature Sandra J. Belt

Date 06/07/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction