

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs NM 88240 District II 811 S. First St., Artesia NM 88210 District III 1000 Rio Brazos Rd. Aztec NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised August 1, 2011					
		1. WELL API NO. 30-015-40163								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name PIGLET 21 STATE  6. Well Number #3						
				<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>   <b>JUL 20 2012</b>   <b>NMOCD ARTESIA</b> </div>						
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator OXY USA WTP LP				9. OGRID 192463						
10. Address of Operator PO BOX 4294 HOUSTON, TX 77210				11. Pool name or Wildcat ARTESIA. GLORIETA-YESO (O) - 96830						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	21	17S	28E	P	1014'	S	1000'	E	EDDY
BH:										
13. Date Spudded 05/26/2012	14. Date T.D. Reached 06/03/2012	15. Date Rig Released 06/04/2012		16. Date Completed (Ready to Produce) 06/15/2012		17. Elevations (DF and RKB, RT, GR, etc.) 3632' GR				
18. Total Measured Depth of Well 4891'		19. Plug Back Measured Depth 4846.5'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run TRIPLE COMBO & CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 3638' - 3650' PADDOCK & 4056' - 4580' BLINEBRY										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		J-55 LTC 36#		415'		12 1/4"		400 sks		TO SURFACE
5 1/2"		L-80 LTC 17#		4891'		7 7/8"		1310 sks		TO SURFACE
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET		PACKER SET	
						2 7/8"	3500'			
26. Perforation record (interval, size, and number) 3638' - 3650', 4056' - 4068', 4312' - 4324', 4568' - 4580', 5 SPF, 200 holes: 0 48" EHD						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED See attachment <b>3638-4580</b>				
<b>28. PRODUCTION</b>										
Date First Production 06/30/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) PROD				
Date of Test 07/04/2012	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 191	Gas - MCF 137	Water - Bbl 1430	Gas - Oil Ratio			
Flow Tubing Press. 319	Casing Pressure 128	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 34 deg API				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD (currently being flared but will be sold)							30. Test Witnessed By			
31. List Attachments										
Wellbore Diagram, Frac Details, Deviation Survey Report, Well logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name JENNIFER DUARTE Title REGULATORY ANALYST Date 07/18/2012								
E-mail Address		jennifer.duarte@oxy.com								

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3398'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3494'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 3920'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Well:	Piglet 21 State #3
API:	3001540163
<b>Surface Location</b>	
Producing Method Code:	P
<b>Well Completion Data:</b>	
Spud Date:	5/26/2012
TD DATE:	6/3/2012
Ready Date (COMPLETED DATE):	6/15/2012
RIG RELEASE DATE:	6/4/2012
Date Frac setup:	6/14/2012
Date Frac rigdown:	6/15/2012
Date post-frac cleanout started:	6/18/2012
Date post-frac cleanout finished:	6/22/2012
TD:	4891
PBTD:	4846.5
Perforations: (INTERVALS, SPF, SIZE)	3638' - 3650', 4056' - 4068', 4312' - 4324', 4568' - 4580'; 5 SPF, 200 holes, 0.48" EHD.
DHC, MC:	-
Surface Casing - Date Set:	5/26/2012
Surface Casing - Hole Size:	12-1/4"
Surface Casing - Type & weight:	36# J-55 LTC
Surface Casing - Casing Size:	9-5/8"
Surface Casing - Depth Set:	415'
Surface Casing - Sacks Cement:	400 sx
Surface Casing - TOC:	Surface (circ'd)
Date & test data for Surface Casing:	05/28/2012 - 751 psi for 30
Production Casing - Date Set:	6/3/2012
Production Casing - Hole Size:	7-7/8"
Production Casing - Type & Weight:	17# L-80 LTC
Production Casing - Casing Size:	5-1/2"
Production Casing - Depth Set:	4891'
Production Casing - Sacks Cement:	1310 sx
Production Casing - TOC:	Surface (circ'd)
Date & test data for Production Casing:	6/28/12; 5000 psi, held pressure for 30 min.
Tubing Size:	2-7/8"
Tubing Depth:	3500'
<b>Well Test Data:</b>	
Date New Oil:	6/30/2012
Test Date:	7/4/2012
Test Length:	24
Tbg. Pressure:	319
Csg. Pressure:	128
Choke Size:	-
Oil:	191
Water:	1430
Gas:	137
GAS - OIL RATIO	716 scf/bbl
OIL GRAVITY - API (CORR)	39
Test Method:	P
DISPOSITION OF GAS (SOLD, USED FOR FUEL, ETC)	SOLD (currently being flared but will be sold)

# Occidental Oil & Gas Corp – Permian Primary – North NM/Terrell RMT

Well: Piglet 21 State #3		API: 30-015-40163	
State: New Mexico	County: Eddy	T18S R28E, Sec 21	1014' FSL & 1000' FEL
Field: Empire	TD: 4,891'	PBTD: 4,846.5'	KB: 3,646' ASL
Casing Size:	Grade/Weight:	Depth:	Cement:
9-5/8"	J-55 LTC / 36#	415'	400 sx, circ'd to surf
5-1/2"	L-80 LTC / 17#	4,891'	1,310 sx, circ'd to surf

