		State of New Mexico							Form C-105							
Two Copies District I 1625 N. Erench Dr. Hobbs, NM 88240				Energy, Minerals and Natural Resources					-	July 17, 2008 1. WELL API NO.						
1625 N. French Dr., Hobbs, NM 88240 District II											. WELL A 30-015-399					
1301 W. Grand Avenue, Artesia, NM 88210 District III					Oil	Conservat	tion Di	visio	n		. Type of Lea					
1000 Rio Brazos Rd	., Aztec, NM	87410			122	20 South St	t. Franc	cis D	r.		X STAT	E 🗆 FE		☐ FED/INI		
District IV 1220 S. St. Francis I	Or., Santa Fe	, NM 87505			9	Santa Fe, N	VM 87	505		1 3.	. State Oil &	Gas Lease 1				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								LOG								
4. Reason for filir				~~~~						5.	5. Lease Name or Unit Agreement Name					
COMPLETION REPORT (Fill in boxes #1 through #31 for Sta							Costs and Far wells auto				D State 6. Well Number:					
₩ COMPLETA	ON KETO	KI (I'III III	I UUXCS #1	i unough	#31 I	or State and I co	Wells off	(7)		0.	weii Numbe	:r:				
C-144 CLOS	d the plat t									or 07	75 	-	B		IVED	
7. Type of Compl	VELL	WORKOV	ÆR 🗆 I	☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR					OIR E	C OTHER			1111 2	3 2012		
8. Name of Opera	tor Anach	ne Corno	ration	DELI ENINO DI LUGDACK DI DI LEKENT KESEKVOIK					9.	9. OGRID 873			•			
10 Address of Or	erator		Tallott										AIR	MOCD	ARTES!	
10. Address of Op	303 Mid	Veteran land, TX	s Airpa 79705	rk Lane,	, Sui	te 3000				- 1	11. Pool name or Wildcat NN Artesia; Glorieta-Yeso (O)					
12.Location	Unit Ltr	Section	·	Township		Range	Lot		Feet from th	e N/	/S Line	Feet from the	he l	E/W Line	County	
Surface:	P	2	5	178		28E	}	1	350	١	s	500		Ε	Eddy	
BH:				•									\top		1	
13. Date Spudded	14. Date	T.D. Read	ched	15. Date	Rig	Released		16.	Date Comple	eted (Re	cady to Produ	ice)		Elevations (D		
05/09/2012	05/12/2			05/14/	/201	2			14/2012					GR, etc.) 36		
18. Total Measure 1738'				4699' Yes					virectional Survey Made?			21. Type Electric and Other Logs Run CN/BHC/LL/HNGR/Caliper				
22. Producing Inte Glorieta-Yeso			etion - To						, <u></u>							
23						ING REC	ORD (
CASING SIZ	ZE _		T LB./F7	Γ]	DEPTH SET			LE SIZE		CEMENTING			AMOUNT	r PULLED	
8-5/8"			24#	426'					2-1/4"		450 sx Class C		-	·		
5-1/2"		1	7#	4738'				7-7/8"			1330 sx (Jiass C	+			
							-			-		··-	+		-	
										+			+-			
							1			- 1			1			
24.				Ţ	INF	R RECORD				25	דו	BINGRE	COr	SD		
	TOP		ВОТТ		LINE	ER RECORD SACKS CEMI	ENT S	CREEN		25. SIZE	ŢŢ	JBING RE DEPTH S			CER SET	
	TOP		BOTT		LINE		ENT S	CREEN		SIZE	71 2-7/8"		SET		KER SET	
SIZE				ГОМ	LINE				V	SIZE 2	2-7/8"	DEPTH \$	70'	PACK	KER SET	
SIZE 26. Perforation	record (inte		and numl	FOM ber)		SACKS CEMI	27	7. AC	ID, SHOT, I	SIZE Z FRAC	2-7/8" CTURE, CEN	DEPTH S 45 MENT, SQ	SET 70' UEE	PACE EZE, ETC.		
SIZE	record (inte		and numl	FOM ber)		SACKS CEMI	27	. ACI	ID, SHOT, I	SIZE Z FRAC	2-7/8" TURE, CEN	DEPTH S 45 MENT, SQ ND KIND M	SET 70' OUEE TATE	PACE EZE, ETC. CRIAL USED		
SIZE 26. Perforation	record (inte		and numl	FOM ber)		SACKS CEMI	27	. ACI	ID, SHOT, I	SIZE Z FRAC	2-7/8" TURE, CEN	DEPTH S 45 MENT, SQ ND KIND M	SET 70' OUEE TATE	PACE EZE, ETC.		
SIZE 26. Perforation	record (inte		and numl	FOM ber)		SACKS CEMI	27	. ACI	ID, SHOT, I	SIZE Z FRAC	2-7/8" TURE, CEN	DEPTH S 45 MENT, SQ ND KIND M	SET 70' OUEE TATE	PACE EZE, ETC. CRIAL USED		
SIZE 26. Perforation Glorieta-Yeso	record (inte		and numl	FOM ber)		SACKS CEMI	2°	7. AC	ID, SHOT, I	SIZE Z FRAC	2-7/8" TURE, CEN	DEPTH S 45 MENT, SQ ND KIND M	SET 70' OUEE TATE	PACE EZE, ETC. CRIAL USED		
SIZE 26. Perforation Glorieta-Yeso 28.	3920'-44	954' (1 S	and numl	rom ber) holes) Pi	rodu	SACKS CEMI	2º	7. ACI	ID, SHOT, I INTERVAL 920'-4454'	SIZE Z FRAC	2-7/8" TURE, CEN AMOUNT AN 4222 gal au	DEPTH S 45 MENT, SQ ND KIND M cid; 161,868 ga	SET 70' OUEE IATE al 20#,	PACK EZE, ETC. RIAL USED 200,000# sand		
SIZE 26. Perforation Glorieta-Yeso 28. Date First Product	record (inte 3920'-44	54' (1 S	and numl	ber) holes) P	rodu	SACKS CEMI	2º	7. ACI	ID, SHOT, I INTERVAL 920'-4454'	SIZE Z FRAC	2-7/8" CTURE, CEN AMOUNT AN 4222 gal ac	DEPTH S 45 MENT, SQ ND KIND M id; 161,868 ga	SET 70' OUEE IATE al 20#,	PACK EZE, ETC. RIAL USED 200,000# sand		
26. Perforation Glorieta-Yeso 28. Date First Product 06/14/20	record (inte 3920'-44	154' (1 Si	and numl PF, 30 I Production	ber) holes) Properties on Method	rodu	SACKS CEMI	PROD	P. ACI	ID, SHOT, I INTERVAL 920'-4454' FION d type pump)	FRAC	2-7/8" CTURE, CEN AMOUNT AN 4222 gal as Well Status (DEPTH S 45 MENT, SQ ND KIND M cid; 161,868 ge	SET 70' OUEE 1ATE al 20#,	PACK EZE, ETC. SRIAL USED 200,000# sand	; 3738 gal gel	
26. Perforation Glorieta-Yeso 28. Date First Product 06/14/20 Date of Test	record (inte 3920'-44 ion 12 Hours T	154' (1 Si	and numl PF, 30 I Production	ber) holes) P	rodu	SACKS CEMI	PROD umping - S	OUCT	ID, SHOT, I INTERVAL 920'-4454' FION d type pump)	FRAC	2-7/8" CTURE, CEN AMOUNT AN 4222 gal as Well Status (DEPTH S 45 MENT, SQ ND KIND M cid; 161,868 ga Prod. or Sh cing Water - B	SET 70' OUEE 1ATE al 20#,	PACE EZE, ETC. ERIAL USED 200,000# sand	; 3738 gal gel Oil Ratio	
26. Perforation Glorieta-Yeso 28. Date First Product 06/14/20 Date of Test 07/06/2012	record (inte 3920'-44 cion 12 Hours T 24	154' (1 S	and numl PF, 30 l Production 640 Pur Chock	ber) holes) Properties on Method impling Urice Size	rodu	SACKS CEMI	PROD umping - S	OUCTSize and	ID, SHOT, I INTERVAL 920'-4454' FION d type pump)	FRAC Gas - N 234	2-7/8" TURE, CEN AMOUNT AN 4222 gal as Well Status (Produ	DEPTH S 45 MENT, SQ ND KIND M id; 161,868 ga Prod. or Sh cing Water - B 256	SET 70' DUEF 1ATE al 20#,	PACE EZE, ETC. RIAL USED 200,000# sand	; 3738 gal gel Oil Ratio	
26. Perforation Glorieta-Yeso 28. Date First Product 06/14/20 Date of Test 07/06/2012 Flow Tubing	record (inte 3920'-44 ion 12 Hours T	154' (1 S	and numl PF, 30 l Production 640 Pur Chok	ber) holes) Proposed Method mping Ur te Size	rodu	SACKS CEMI	PROD umping - S	OUCTSize and	ID, SHOT, I INTERVAL 920'-4454' FION d type pump)	FRAC Gas - N 234	2-7/8" CTURE, CEN AMOUNT AN 4222 gal as Well Status (DEPTH S 45 MENT, SQ ND KIND M id; 161,868 ga Prod. or Sh cing Water - B 256	SET 70' DUEF 1ATE al 20#, bl. Gravity	PACE EZE, ETC. ERIAL USED 200,000# sand Gas - 234 y - API - (Co.	; 3738 gal gel Oil Ratio	
26. Perforation and Glorieta-Yeso 28. Date First Product 06/14/20 Date of Test 07/06/2012 Flow Tubing Press.	record (into 3920'-44 ion 12 Hours T 24 Casing I	ested	Production 640 Pur Choke Calcu	ber) holes) Proposed and the second detection of the s	rodu	SACKS CEMI	PROD umping - S	OUCTSize and	ID, SHOT, I INTERVAL 920'-4454' FION d type pump)	FRAC Gas - N 234	2-7/8" CTURE, CEN AMOUNT AN 4222 gal as Well Status (Produ MCF	DEPTH S 45 MENT, SQ ND KIND M cid; 161,868 ga (Prod. or Sh cing Water - B 256 Oil G	SET 70' OUEE MATE al 20#, bl. 37	PACE EZE, ETC. ERIAL USED 200,000# sand Gas - 2340 y - API - (Col.	; 3738 gal gel Oil Ratio	
28. Date First Product 06/14/20 Date of Test	record (into 3920'-44 ion 12 Hours T 24 Casing I	ested	Production 640 Pur Choke Calcu	ber) holes) Properties of the	rodu (Flo	SACKS CEMI	PROD umping - S	OUCTSize and	ID, SHOT, I INTERVAL 920'-4454' FION d type pump)	FRAC Gas - N 234	2-7/8" CTURE, CEN AMOUNT AN 4222 gal as Well Status (Produ MCF	DEPTH S 45 MENT, SQ ND KIND M cid; 161,868 ga Prod. or Sh cing Water - B 256 Oil G	SET 70' DUEF MATE al 20#, Gravity 37	PACE EZE, ETC. ERIAL USED 200,000# sand Gas - 2340 y - API - (Cost	; 3738 gal gel Oil Ratio	
26. Perforation of SIZE 26. Perforation of SIZE 26. Perforation of SIZE 27. Perforation of SIZE 28. Date First Product 28. Date First Product 28. Date of Test 29. Disposition of SIZE 29. D	ion 12 Hours T 24 Casing I	ested	Production 640 Pur Choke Calcu	ber) holes) Proposed and the second detection of the s	rodu (Flo	SACKS CEMI	PROD umping - S	OUCTSize and	ID, SHOT, I INTERVAL 920'-4454' FION d type pump)	FRAC Gas - N 234	2-7/8" CTURE, CEN AMOUNT AN 4222 gal as Well Status (Produ MCF	DEPTH S 45 MENT, SQ ND KIND M cid; 161,868 ga (Prod. or Sh cing Water - B 256 Oil G	SET 70' DUEF MATE al 20#, Gravity 37	PACE EZE, ETC. ERIAL USED 200,000# sand Gas - 2340 y - API - (Cost	; 3738 gal gel Oil Ratio	
26. Perforation and Control of Perforation and C	record (interaction 3920'-44 dion 12 Hours T 24 Casing I	ested Pressure used for fu	and numl PF, 30 I Production 640 Pur Chok Calcut Hour Let, vented	ber) holes) Propose Method mping Ur re Size alated 24- Rate d, etc.)	(Flo	SACKS CEMI	PROD umping - S	OUCTSize and	ID, SHOT, I INTERVAL 920'-4454' FION d type pump)	FRAC Gas - N 234	2-7/8" CTURE, CEN AMOUNT AN 4222 gal as Well Status (Produ MCF	DEPTH S 45 MENT, SQ ND KIND M cid; 161,868 ga Prod. or Sh cing Water - B 256 Oil G	SET 70' DUEF MATE al 20#, Gravity 37	PACE EZE, ETC. ERIAL USED 200,000# sand Gas - 2340 y - API - (Cost	; 3738 gal gel Oil Ratio	
26. Perforation of Glorieta-Yeso 28. Date First Product 06/14/20 Date of Test 07/06/2012 Flow Tubing Press. 29. Disposition of 31. List Attachme	ion 12 Hours T 24 Casing I Gas (Sold,	ested Pressure used for fu	Production 640 Pur Choke Calcument, venter coort, C-1	ber) holes) Pi n Method mping Ur te Size talated 24- Rate d, etc.) Sc 102, C-10	(Flo	sacks ceming wing, gas lift, pure Prod'n For Test Period Oil - Bbl.	PROD umping - 1	OUCTSize and Gas -	ID, SHOT, I INTERVAL 920'-4454' FION d type pump)	FRAC Gas - N 234	2-7/8" CTURE, CEN AMOUNT AN 4222 gal as Well Status (Produ MCF	DEPTH S 45 MENT, SQ ND KIND M cid; 161,868 ga Prod. or Sh cing Water - B 256 Oil G	SET 70' DUEF MATE al 20#, Gravity 37	PACE EZE, ETC. ERIAL USED 200,000# sand Gas - 2340 y - API - (Cost	; 3738 gal gel Oil Ratio	
26. Perforation Glorieta-Yeso 28. Date First Product 06/14/20 Date of Test 07/06/2012 Flow Tubing Press. 29. Disposition of 31. List Attachme 32. If a temporary	ion 12 Hours T 24 Casing I Gas (Sold,	ested Pressure used for function Reperted at the w	Production 640 Pur Chok Calcut Hour uel, vented port, C-1 cell, attach	on Method mping Ur te Size d, etc.) Sc 102, C-10 a plat with	(Flonit)	SACKS CEMI ucing wing, gas lyft, pu Prod'n For Test Period Oil - Bbl. C-104 (Logs and location of the	PROD umping - S o 10	OUCTSize and Gas -	ID, SHOT, I INTERVAL 920'-4454' FION d type pump)	FRAC Gas - N 234	2-7/8" CTURE, CEN AMOUNT AN 4222 gal as Well Status (Produ MCF	DEPTH S 45 MENT, SQ ND KIND M cid; 161,868 ga Prod. or Sh cing Water - B 256 Oil G	SET 70' DUEF MATE al 20#, Gravity 37	PACE EZE, ETC. ERIAL USED 200,000# sand Gas - 2340 y - API - (Cost	; 3738 gal gel Oil Ratio	
26. Perforation of Glorieta-Yeso 28. Date First Product 06/14/20 Date of Test 07/06/2012 Flow Tubing Press. 29. Disposition of Glorieta-Yeso 31. List Attachme Glorieta at temporary Glorieta at temporary Glorieta Gl	ion 12 Hours T 24 Casing I Gas (Sold, nts Inclina	ested Pressure used for function Reped at the w	and numl PF, 30 l Production 640 Pur Chok Calcut Hour Lel, vented cort, C-1 cill, attach	on Method mping Ur e Size lated 24- Rate d, etc.) So 102, C-10 n a plat with the exace	(Flo	SACKS CEMI Licing Wing, gas lift, put Prod'n For Test Period Oil - Bb!. C-104 (Logs: E location of the ation of the on-s Latitude	PROD umping - S O 1.0	OUCTSize and Gas -	ID, SHOT, I INTERVAL 920'-4454' FION d type pump) MCF	Gas - N 234 Wat	2-7/8" CTURE, CEM AMOUNT AN 4222 gal as Well Status (Produ MCF ter - Bbl.	DEPTH S 45 MENT, SQ ND KIND M cid; 161,868 ge Prod. or Sh cing Water - B 256 Oil G 30. Test Wit Apache	DUEF TO' DUEF MATE al 20#, bl. 37 tnessec	Gas- 2340 y - API - (Cost	Oil Ratio O 77.)	
26. Perforation of Glorieta-Yeso 28. Date First Product 06/14/20 Date of Test 07/06/2012 Flow Tubing Press. 29. Disposition of 31. List Attachme 32. If a temporary 33. If an on-site but a size of the size o	ion 12 Hours T 24 Casing I Gas (Sold, nts Inclina	ested Pressure used for function Reped at the w	and numl PF, 30 l Production 640 Pur Chok Calcut Hour Lel, vented cort, C-1 cill, attach	on Method mping Ur e Size lated 24- Rate d, etc.) So 102, C-10 n a plat with the exace	(Flo	SACKS CEMI ucing wing, gas lift, pu Prod'n For Test Period Oil - Bbl. C-104 (Logs: clocation of the ation of the on-s Latitude a sides of this	PROD umping - S submittee temporary ite burial:	OUCTSize and Gas -	ID, SHOT, 1 INTERVAL 920'-4454' FION d type pump) MCF 7/2012)	Gas - N 234 Wat	2-7/8" CTURE, CEN AMOUNT AN 4222 gal as Well Status (Produ MCF ter - Bbl.	DEPTH S 45 MENT, SQ ND KIND M cid; 161,868 ga Prod. or Sh cing Water - B 256 Oil G 30. Test Wit Apache	DUEF TO' DUEF MATE al 20#, bl. 37 tnessec	Gas- 2340 y-API-(Col. 5ed By D.	Oil Ratio Orr.)	
26. Perforation and Glorieta-Yeso 28. Date First Product 06/14/20 Date of Test 07/06/2012 Flow Tubing Press.	ion 12 Hours T 24 Casing I Gas (Sold, nts Inclina	ested Pressure used for function Reped at the w	and numl PF, 30 l Production 640 Pur Chok Calcut Hour Lel, vented cort, C-1 cill, attach	on Method mping Ur e Size lated 24- Rate d, etc.) So 102, C-10 n a plat with the exace	(Flo	SACKS CEMI ucing wing, gas lift, pu Prod'n For Test Period Oil - Bbl. C-104 (Logs: clocation of the ation of the on-s Latitude a sides of this	PROD umping - S O 1.0	OUCTSize and Gas -	ID, SHOT, 1 INTERVAL 920'-4454' FION d type pump) MCF 7/2012)	Gas - N 234 Wat	2-7/8" CTURE, CEM AMOUNT AN 4222 gal as Well Status (Produ MCF ter - Bbl.	DEPTH S 45 MENT, SQ ND KIND M cid; 161,868 ga Prod. or Sh cing Water - B 256 Oil G 30. Test Wit Apache	DUEF TO' DUEF MATE al 20#, bl. 37 tnessec	Gas- 2340 y-API-(Col. 5ed By D.	Oil Ratio O 77.)	
26. Perforation of Glorieta-Yeso 28. Date First Product 06/14/20 Date of Test 07/06/2012 Flow Tubing Press. 29. Disposition of 31. List Attachme 32. If a temporary 33. If an on-site but I hereby certification of the signature 1.	Gas (Sold, nts Inclina pit was use with the	ested Pressure used for function Reped at the way information	Production should be control of the	ber) holes) Pholes) Phon Method mping Ur te Size talated 24- Rate d, etc.) Sc 102, C-10 a plat wit rt the exact	(Flooring)	Prod'n For Test Period Oil - Bbl. C-104 (Logs: e location of the ation of the on-s usides of this Printed Rees: Name	PROD umping - S submittee temporary ite burial:	OUCTSize and Gas -	ID, SHOT, 1 INTERVAL 920'-4454' FION d type pump) MCF 7/2012)	Gas - N 234 Wat	2-7/8" CTURE, CEN AMOUNT AN 4222 gal as Well Status (Produ MCF ter - Bbl.	DEPTH S 45 MENT, SQ ND KIND M cid; 161,868 ga Prod. or Sh cing Water - B 256 Oil G 30. Test Wit Apache	DUEF TO' DUEF MATE al 20#, bl. 37 tnessec	Gas- 2340 y-API-(Col. 5ed By D.	Oil Ratio Orr.) AD 1927 1983	
26. Perforation Glorieta-Yeso 28. Date First Product 06/14/20 Date of Test 07/06/2012 Flow Tubing Press. 29. Disposition of 31. List Attachme 32. If a temporary 33. If an on-site but the press of	Gas (Sold, nts Inclina pit was use with the	ested Pressure used for function Reped at the way information	Production should be control of the	ber) holes) Pholes) Phon Method mping Ur te Size talated 24- Rate d, etc.) Sc 102, C-10 a plat wit rt the exact	(Flooring)	Prod'n For Test Period Oil - Bbl. C-104 (Logs: e location of the ation of the on-s usides of this Printed Rees: Name	PROD umping - S submittee temporary ite burial:	OUCTSize and Gas -	ID, SHOT, 1 INTERVAL 920'-4454' FION d type pump) MCF 7/2012)	Gas - N 234 Wat	2-7/8" CTURE, CEN AMOUNT AN 4222 gal as Well Status (Produ MCF ter - Bbl.	DEPTH S 45 MENT, SQ ND KIND M cid; 161,868 ga Prod. or Sh cing Water - B 256 Oil G 30. Test Wit Apache	DUEF TO' DUEF MATE al 20#, bl. 37 tnessec	Gas- 2340 y-API-(Col. 5ed By D.	Oil Ratio Orr.) AD 1927 1983	
26. Perforation of Glorieta-Yeso 28. Date First Product 06/14/20 Date of Test 07/06/2012 Flow Tubing Press. 29. Disposition of 31. List Attachme 32. If a temporary 33. If an on-site but I hereby certification of the signature 1.	Gas (Sold, nts Inclina pit was use with the	ested Pressure used for function Reped at the way information	Production should be control of the	ber) holes) Pholes) Phon Method mping Ur te Size talated 24- Rate d, etc.) Sc 102, C-10 a plat wit rt the exact	(Flooring)	Prod'n For Test Period Oil - Bbl. C-104 (Logs: e location of the ation of the on-s usides of this Printed Rees: Name	PROD umping - S submittee temporary ite burial:	OUCTSize and Gas -	ID, SHOT, 1 INTERVAL 920'-4454' FION d type pump) MCF 7/2012)	Gas - N 234 Wat	2-7/8" CTURE, CEN AMOUNT AN 4222 gal as Well Status (Produ MCF ter - Bbl.	DEPTH S 45 MENT, SQ ND KIND M cid; 161,868 ga Prod. or Sh cing Water - B 256 Oil G 30. Test Wit Apache	DUEF TO' DUEF MATE al 20#, bl. 37 tnessec	Gas- 2340 y-API-(Col. 5ed By D.	Oil Ratio Orr.) AD 1927 1983	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 3916'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock 4012'	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T. Yeso 4012'	T. Entrada						
T. Wolfcamp	T. Bowers-SD	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						

No. 1 from	t o	No. 2 Sum	OIL OR GAS SANDS OR ZONES
No. 2, from	to		to
	IMPO	ORTANT WATER SANDS	
Include data on rate	of water inflow and elevation to	which water rose in hole.	
No. 1, from	to	feetfeet	
No. 2, from	to	feetfeet	
		feetfeet	
		ECORD (Attach additional sheet if necessar	
- Thic	kness	Thickness	

From	То	In Feet	Lithology		From	То	In Feet	Lithology
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