

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-005-63179
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator THREE RIVERS OPERATING CO., LLC		6. State Oil & Gas Lease No. NMNM 36409
3. Address of Operator 1122 S CAPITAL OF TEXAS HWY., #325 AUSTIN, TX 78746		7. Lease Name or Unit Agreement Name MCCLELLAN MOC COM
4. Well Location Unit Letter N : 660 feet from the SOUTH line and 1980 feet from the WEST line Section 28 Township 05S Range 25E NMPM County CHAVES		8. Well Number 015
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3776' GR		9. OGRID Number 272295
		10. Pool name or Wildcat PECOS SLOPE; ABO (GAS)

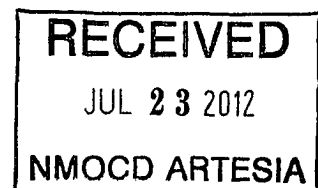
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach well log diagram of proposed completion or recompletion.

Three Rivers Operating Co., LLC respectfully requests permission to Plug & Abandon the subject well per the attached procedure

**SEE ATTACHED
CONDITIONS OF
APPROVAL**



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE OPERATIONS MANAGER DATE 07/20/2012

Type or print name TOM STRATTON E-mail address: tstratton@3mr.com PHONE: 512-706-9849

For State Use Only

APPROVED BY: [Signature] TITLE DATE 7/30/2012

Conditions of Approval (if any):

Approval Granted providing work
is complete by 10/30/12

THREE RIVERS OPERATING CO LLC
MCCLELLAN MOC COM #15
API # 30-005-63179
PECOS SLOPE ABO FIELD
SEC 28-5S-2E
CHAVES COUNTY, NM

THE SUBJECT WELL HAS BEEN SHUT-IN SINCE 2.11
ATTEMPTS TO SWAB THE WELL IN 6.11 RESULTED IN 100% SW AND COULD
NOT LOWER FLUID LEVEL. NOTES FROM CHPK INDICATE
THAT THERE COULD BE A CASING LEAK.
SINCE THE WELL HAS BEEN SHUT-IN FOR OVER 15 MONTHS, IT HAS NOW
BEEN ADDED TO OUR INACTIVE LIST AND HAS PUT OUR CO
INTO NON-COMPLIANCE.
THIS PROCEDURE AND AFE IS TO P&A THE SUBJECT WELL, BY SETTING A CIBP + 35' CMT
OVER THE EXISTING PERFS; 100' CMT PLUG @ TOP OF GLORIETTA @ 1550-1450';
CMT PLUG FROM 958-858'; 25' PLUG @ SURFACE

PROCEDURE

PREPARE LOCATION; SET ANCHORS

MIRU PULLING UNIT

PUMP KCL OR BRINE DOWN TBG AND CASING TO LOAD HOLE

NIPPLE DOWN WH; NIPPLE UP BOP

PULL TBG OOH (NO TAC?) SCANALOG TBG OOH

RIG UP WIRELINE

RIH WITH JUNK BASKET/GAUGE RING TO 3700'

RIH & SET CIBP @ 3640' & DUMP 35' CMT PLUG

RIH W/ TBG TO TAG PLUG NOTIFY BLM OCD

LOAD HOLE WITH 9.5# MUD

PULL TBG UP TO SPOT 100' CMT PLUG @ 1550-1450'

PULL TBG UP TO 900'; CIRCULATE CLEAN

RIH TO 1450' TO TAG

NOTIFY BLM OCD

PULL TBG UP TO SPOT 100' CMT PLUG @ 958 - 858'

PULL TBG UP TO 500'; CIRCULATE CLEAN

TIH W/ TBG TO 858' TO TAG

NOTIFY BLM OCD

PULL TBG UP TO SET 25' PLUG AT SURFACE

PULL TBG OUT OF HOLE

LAY DOWN TBG AND TAKE TO CARLSBAD YARD

NIPPLE DOWN BOP; NIPPLE DOWN WELL HEAD

RIG DOWN AND MOVE OFF

CUT CASING OFF 3' BELOW SURFACE

CLEAN LOCATION AND RESTORE PER BLM

Perf. + Squz. woc Tag.

Perf. + Squz. woc Tag.

60'-0 Perf. + Squz.

3 RUC

MC CLELLAN MOC COM #15

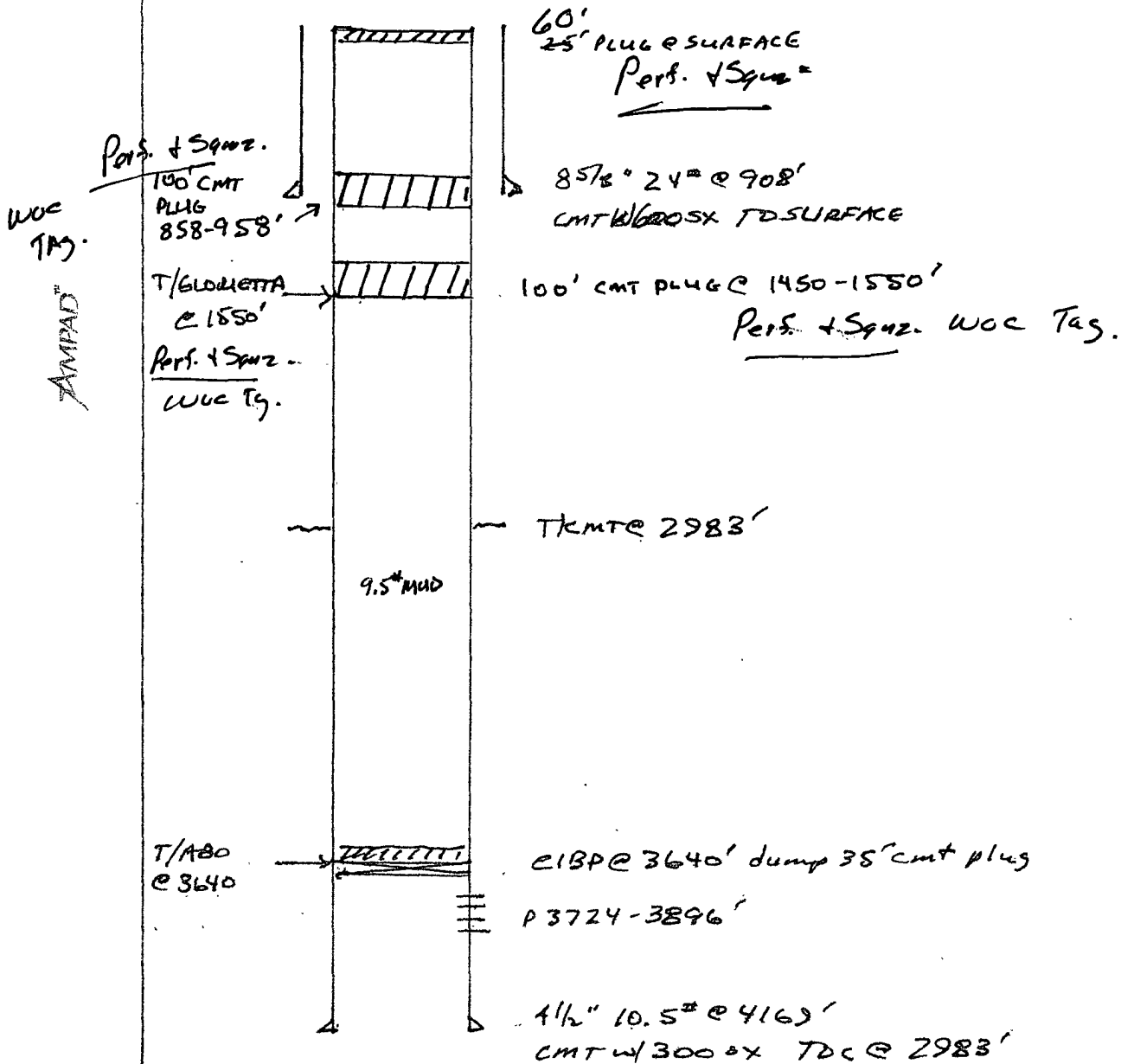
30-005-63179

SEC 28-55-25E

PEZ 05 SLOPE A80

CHAVEZ CO. NM

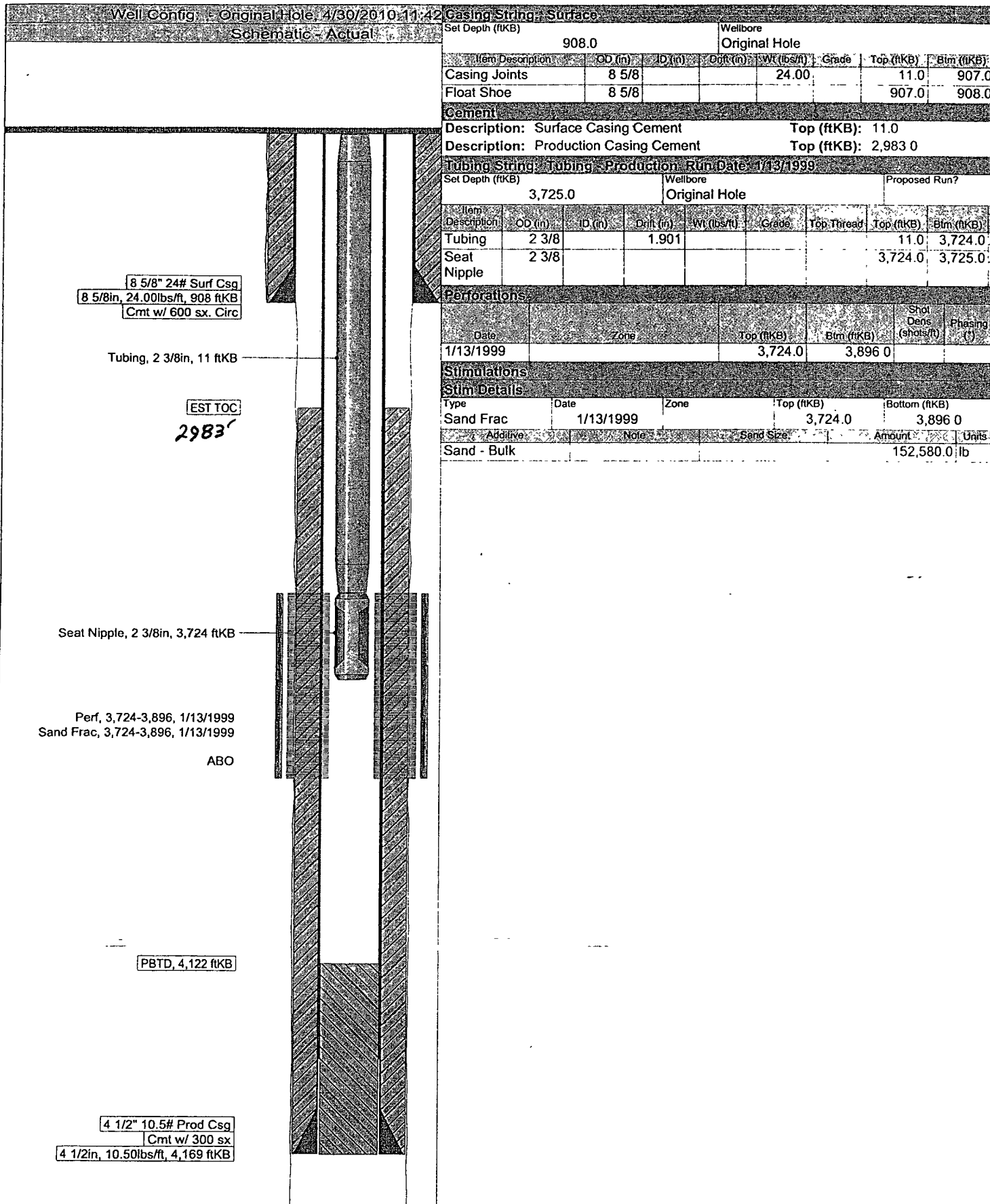
PROPOSED WELLBORE - T/A MIT



CURRENT WELLBORE SCHEMATIC

WELL: MCCLELLAN MOC COM 15 (3 RIVERS)
 FIELD: PECOS SLOPE (ABO)
 COUNTY / STATE: CHAVES / NEW MEXICO
 LOCATION: 1,980.0 FWL & 660.0 FSL OF THE SVY, SEC 28, A-
 ELEVATION: 3,776.00 GR 3,787.00 RKB

PN: 890058 Chesapeake
 API: 3000563179
 SPUD DATE: 12/16/1998
 RIG RELEASE: 1/3/1999
 FIRST SALES: 1/22/1999



NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Three Rivers Operating Co. LLC

Well Name & Number: McClellan MOC Com. # 15

API #: 30-005-63179

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 7/30/2012