

District I
 1625 N French Dr, Hobbs, NM 88240
 District II
 1301 W Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd, Aztec, NM 87410
 District IV
 1220 S St Francis Dr, Santa Fe, NM 87505

Oil Conservation Division
 1220 South St Francis Dr
 Santa Fe, NM 87505

WELL API NO
 30-015-39426

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No
 VB-994 (SL) VB-1005 (BHL)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b Type of Completion:
 NEW WORK DEEPEN PLUG DIFF
 WELL OVER BACK RESVR OTHER

2. Name of Operator
 Mewbourne Oil Company 14744

7 Lease Name or Unit Agreement Name
 Hayhurst 23 State Com

3. Address of Operator
 PO Box 5270
 Hobbs, NM 88241

8. Well No
 #2H

9 Pool name or Wildcat
 Hay Hollow; Bone Spring South 30216

4. Well Location
 Unit Letter O 330' Feet From The South Line and 1700' Feet From The East Line

Section 23 Township 25S Range 27E NMPM Eddy County

10. Date Spud 11/13/11	Date T.D Reached 12/04/11	12 Date Compl (Ready to Prod) 12/28/11	13 Elevations (DF& RKB, RT, GR, etc) 3335' GL	14. Elev Casinghead 3335' GL
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15. Total Depth 10876' MD 6434' TVD	16 Plug Back T.D. 10818' MD 6435' TVD	17. If Multiple Compl. How Many Zones?	18 Intervals Drilled By	Rotary Tools X	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
 6890' MD (6456' TVD) - 10818' MD (6435' TVD) Bone Springs

20. Was Directional Survey Made
 Yes

21 Type Electric and Other Logs Run
 Gyro / DN / DLL w/Micro & GR

21. Was Well Cored
 No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/4"	48#	560'	17 1/2"	600	Surface
9 3/4"	36#	2250'	12 1/4"	800	Surface
7"	26#	6799' MD 6454' TVD	8 3/4"	900	Surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	6537' (MD)	10818' (MD)	NA		2 3/8"	6066'	5965'

26 Perforation record (interval, size, and number)
 20 Ports
 6890' MD (6456' TVD) - 10818' MD (6435' TVD)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6890' - 10818' (MD)	Frac w/800,000 gals 15# Linear Gel carrying 375,000# 100 Mesh Sand & 1,320,000 gals 20# XL carrying 1,736,500# 20/40 sand

28 **PRODUCTION**

Date First Production 12/29/11	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing) Pumping Gas lift	Well Status (Prod. or Shut-in) Producing					
Date of Test 12/29/11	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 55	Gas - MCF 1787	Water - Bbl 2309	Gas - Oil Ratio 32491
Flow TP 145	Casing Pressure 1100	Calculated 24-Hour Rate	Oil - Bbl 55	Gas - MCF 1787	Water - Bbl 2309	Oil Gravity - API - (Corr) 51.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc)
 Sold

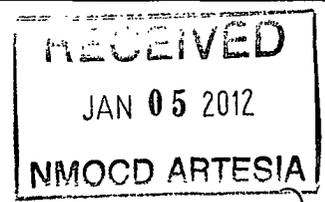
Test Witnessed By
 Nick Thompson

30 List Attachments
 C104, Deviation Survey & completion sundry, Directional Survey, Gyro log, Final C102 & C-144 CLEZ closure

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: Jackie Lathan

Signature: *Jackie Lathan* Title: Hobbs Regulatory Date: 01/05/12



jm

