For 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
shandoned well. Hee form 3160-3 (APD) for such proposals

5 Lease Serial No NMNM0560353

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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6 If Indian, Allottee o	6 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7 If Unit or CA/Agreement, Name and/or No			
1 Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8 Well Name and No CRESCENT HALE 12 FEDERAL 2			
2 Name of Operator Contact TERRI STATHEM CIMAREX ENERGY COMPANY OF CO-Mail tstathem@cimarex.com					9 API Well No 30-015-40054-00-X1			
3a Address 600 NORTH MARIENFELD STREET SUITE 600 MIDLAND, TX 79701 3b Phone No (include area code) Ph 432-620-1936					10 Field and Pool, or Exploratory BENSON			
4 Location of Well (Footage, Sec, T, R, M, or Survey Description)					11 County or Parish, and State			
Sec 12 T19S R30E NENW 525FNL 1535FWL					EDDY COUNTY, NM			
12 CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHER	₹ DAT.	A	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Produc	☐ Production (Start/Resume)		■ Water Shut-Off	
_	☐ Alter Casing	☐ Frac	ture Treat	□ Reclan	nation	□ Wo	ell Integrity	
■ Subsequent Report	Casing Repair		Construction	☐ Recom	□ Recomplete		Other	
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	☐ Tempo	emporarily Abandon		ng Operations	
	☐ Convert to Injection	Plug	lug Back					
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Abdetermined that the site is ready for find 14/06/12. Spud well 04/06/12. TD 17-1/2" hole @ 404/08/12. RIH w/ 13-3/8", 48# w/ 200 sx Prem Plus. Circ 4504/09/12. Test csg to 1300 ps 04/15/12. TD 12-1/4" hole @ 41779'. Mix & pump lead 650 04/16/12. Open DV tool. Mix 04/17/12. To 4/18/12. Mix & pump 375 sx 04/20/12. Test csg to 2800 ps	operations If the operation resignationment Notices shall be file in the information of t	wits in a multipled only after all indicates the second of	e completion or recrequirements, included and 175 sx Preing & set @ 4022	ompletion in a ding reclamate	new interval, a Form 3160 on, have been completed, a	D-4 shall and the op	be filed once perator has	
14 I hereby certify that the foregoing is Con Name (Printed/Typed) TERRI ST	## Electronic Submission For CIMAREX ENE nmitted to AFMSS for proc	RGY COMPA	NY OF CO, sent RT SIMMONS on	to the Carls!	oad 12KMS1656SE)	_		
Signature (Electronic S	Submission)		Date 06/13/2	2012				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE L	JSE		·	
Approved By ACCEPTED			JAMES A _{Title} SUPERVI	JAMES A AMOS TitleSUPERVISOR EPS Date 07/01/2012				
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu	Office Carlsba	d						
T. 1 10 11 0 G G . 1001 1 1 10 1 10	110.0.0	C	1	J116.11			Calcallantad	

Additional data for EC transaction #140496 that would not fit on the form

32. Additional remarks, continued

04/25/12 TD 7-7/8" hole @ 8900' Run logs
04/26/12 Pump KO plug @ 8895' 390 Sx Class C WOC 8 hrs TOC @ 7764'
04/28/12 TIH to 7764' Drill cmt to KOP @ 8205'
05/07/12 TD 7-7/8" lateral hole @ 12899'
05/11/12 RIH w/ 5-1/2", P110, 17#, LTC csg & set @ 12880'
05/12/12 Mix & pump 740 sx EconoCem D, pump 1260 sx VersaCem D. Circ 229 sx
05/13/12 Press test to 5000 psi for 30 mins OK Release rig @ 19 00.
Completion
05/18/12 TIH & tag cmt @ 12823' Pressure tested csg to 5000 psi for 30 mins Ok Drill cmt to PBTD @ 12846'
05/20/12 CBL - TOC @ 540'
05/21/12 RIH & perf Bone Spring @ 10192-12846' Frac w/ 920236 bbls total fluid, 1400226# sd
05/22/12 Perf Bone Spring @ 8250-10054' Frac w/ 938969 bbls total fluid, 1498522# sd
06/01/12 Mill out CBPs CO to PBTD
06/07/12 RIH w/ 2-7/8" ESP & tbg & set @ 8227'. Turn well to prod