Fum 31 0-5 (August 1007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Operator	Сору
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FORM APPROVED

	Expires.		
ease Ser	ial No		

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				S. Lease Serial No. NMNM0560353 G. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	PLICATE - Other instruct	ions on reverse side.		7. If Unit or CA/Agre	ement, Name and/or No.
I Type of Well ☐ Gas Well ☐ Other			•	8 Well Name and No CRESCENT HALE 12 FEDERAL 2	
2 Name of Operator Contact TERRI STATHEM CIMAREX ENERGY COMPANY OF C9-Mail. tstathem@cimarex.com				9 API Well No. 30-015-40054-00-X1	
3a Address 600 NORTH MARIENFELD STREET SUITE 600 MIDLAND, TX 79701 3b Phone No. (include area code) Ph: 432-620-1936				10. Field and Pool, or Exploratory BENSON	
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T19S R30E NENW 525FNL 1535FWL				11. County or Parish, and State EDDY COUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE NATURE OF 1	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent ☑ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal		☐ Water Shut-Off ☐ Well Integrity ☑ Other Drilling Operations
13. Describe Proposed or Completed Opt If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed Final Ab determined that the site is ready for fi	ally or recomplete horizontally, g it will be performed or provide to operations. If the operation resu pandonment Notices shall be file	ive subsurface locations and measure Bond No. on file with BLM/BL/ ilts in a multiple completion or reco	ured and true ver A. Required sub ompletion in a n	tical depths of all perting sequent reports shall be ew interval, a Form 316	nent markers and zones. filed within 30 days 50-4 shall be filed once
Drilling: 04/06/12 Spud well.				1	

04/07/12 Spud well.
04/07/12 TD 17-1/2" hole @ 478'.
04/08/12 RIH w/ 13-3/8", 48#, H40 csg & set @ 478'. Mix & pump lead: 175 sx Prem Plus Cmt, tail w/ 200 sx Prem Plus. Circ 45 sx. WOC 8 hrs.
04/09/12 Test csg to 1300 psi for 30 mins. ok.
04/15/12 TD 12-1/4" hole @ 4022'. RIH w/ 9-5/8", J55, 40#, LTC csg & set @ 4022'. DV tool @ 1779'. Mix & pump lead: 650 sx Class C; tail w/ 235 sx Class C.
04/16/12 Open DV tool. Mix & pump 600 sx Econocem. WOC. RIH w/1" @ 1326'. 04/17/12 to 4/18/12 Mix & pump 375 sx Prem Plus top job. Circ 2 bbls. WOC 21 hrs. 04/20/12 Test csg to 2800 psi for 30 mins. ok.

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14. Thereby certify that the foregoing is true and correct. Electronic Submission #140496 verifie For CIMAREX ENERGY COMPA Committed to AFMSS for processing by KU	NY OF CO, sent to the Carlsbad
Name (Printed/Typed) TERRI STATHEM	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 06/13/2012
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE
Approved By ACCEPTED	JAMES A AMOS TitleSUPERVISOR EPS Date 07/01/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #140496 that would not fit on the form

32. Additional remarks, continued

04/25/12 TD 7-7/8" hole @ 8900'. Run logs
04/26/12 Pump KO plug @ 8895'. 390 Sx Class C WOC 8 hrs TOC @ 7764'.
04/28/12 TiH to 7764'. Drill cmt to KOP @ 8205'.
05/07/12 TD 7-7/8" lateral hole @ 12899'.
05/11/12 RIH w/ 5-1/2", P110, 17#, LTC csg & set @ 12880'.
05/12/12 Mix & pump 740 sx EconoCem D; pump 1260 sx VersaCem D. Circ 229 sx 05/13/12 Press test to 5000 psi for 30 mins. OK. Release rig @ 19:00.
Completion:
05/18/12 TIH & tag cmt @ 12823'. Pressure tested csg to 5000 psi for 30 mins. Ok. Drill cmt to PBTD @ 12846'.
05/20/12 CBL - TOC @ 540'.
05/21/12 RIH & perf Bone Spring @ 10192-12846'. Frac w/ 920236 bbls total fluid, 1400226# sd.
05/22/12 Perf Bone Spring @ 8250-10054'. Frac w/ 938969 bbls total fluid; 1498522# sd.
06/01/12 Mill out CBPs. CO to PBTD.
06/07/12 RIH w/ 2-7/8" ESP & tbg & set @ 8227'. Turn well to prod.