

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC061705A
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BOPCO, L.P.

3a. Address
P O Box 2760 Midland Tx 79702

3b. Phone No. (include area code)
(432)683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T24S R30E; UL N SESW 760' FSL 2180' FWL

7. If Unit of CA/Agreement, Name and/or No.
891000303E

8. Well Name and No
Poker Lake Unit #118

9. API Well No.
30-015-29213

10. Field and Pool or Exploratory Area
Cherry Cyn

11. County or Parish, State
Eddy NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. wishes to report plug-back operations on this well completed.

4/27 thru 5/8/12: Wesley Ingram w/BLM was contacted on changes to plug-back operations on 5/2/12. Tagged @ 8090', pumped @ 20sxs CLH. Tagged @ 8020'. Pump additional 40 sxs CLH cmt. WOC. Tag PBTD @ 7890'. Pump 30sxs CLH cmt. WOC. Tagged plug @ 6986. Set CIBP @ 6800' w/35'cmt. PBTD @ 6765'. RIH w/2-7/8, 6.5ppf, J-55, 8RD tbg @ 6699'. O.A. producing perfsx 6606'-6610' and 6672'-6676'.

5/9/12: Well on production.

8/3/12
Accepted for record
NMOCD

RECEIVED
JUL 24 2012
NMOCD ARTESIA

ACCEPTED FOR RECORD
JUL 21 2012
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Sandra J. Belt ext. 7379

Title Sr. Regulatory Clerk

Signature

Sandra J. Belt

Date 07/17/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

PROPOSED PLUB BACK

LEASE: POKER LAKE UNIT WELL #: 118
 FIELD: POKER LAKE (DELAWARE)
 LOCATION: 760' FSL & 2180' FWL, SECTION 25, T24S, R30E, UNIT N
 COUNTY: EDDY ST: NM API: 30-015-29213

KB: 3466'
 GL: 3450'
 SPUD DATE: 5/14/1997
 COMP DATE: 7/3/1997

SURFACE CASING

SIZE: 11-3/4"
 WT/GRD: 42# WC-40
 CSA: 699'
 SX: 465 C
 CIRC: Y 150 SX
 TOC: SURF
 HOLE SIZE: 14-3/4" 0-705'

INTERMEDIATE CASING

SIZE: 8-5/8"
 WT/GRD: 28# WC50 0-1952'
 WT/GRD: 32# WC50 1952-4196'
 CSA: 4196'
 SX: 800 / 200 POZ C / C NEAT
 CIRC: Y 45 SX
 TOC: SURF
 HOLE SIZE: 11" 705-4200'

PRODUCTION CASING

SIZE: 5-1/2"
 WT/GRD: 15.5# K55 0-7398'
 WT/GRD: 17# K55 7398-8136'
 CSA: 8136'
 SX: 160 / 225 H
 CIRC: Y DVT @ 7125'
 TOC: 5540' TS
 HOLE SIZE: 7-7/8" 4200-8136'

TUBING DATA

SIZE: 2-7/8"
 WT/GRD: 6.5#/FT J-55
 SN: 6662'
 EOT: 6698'

ROD & PUMP DATA

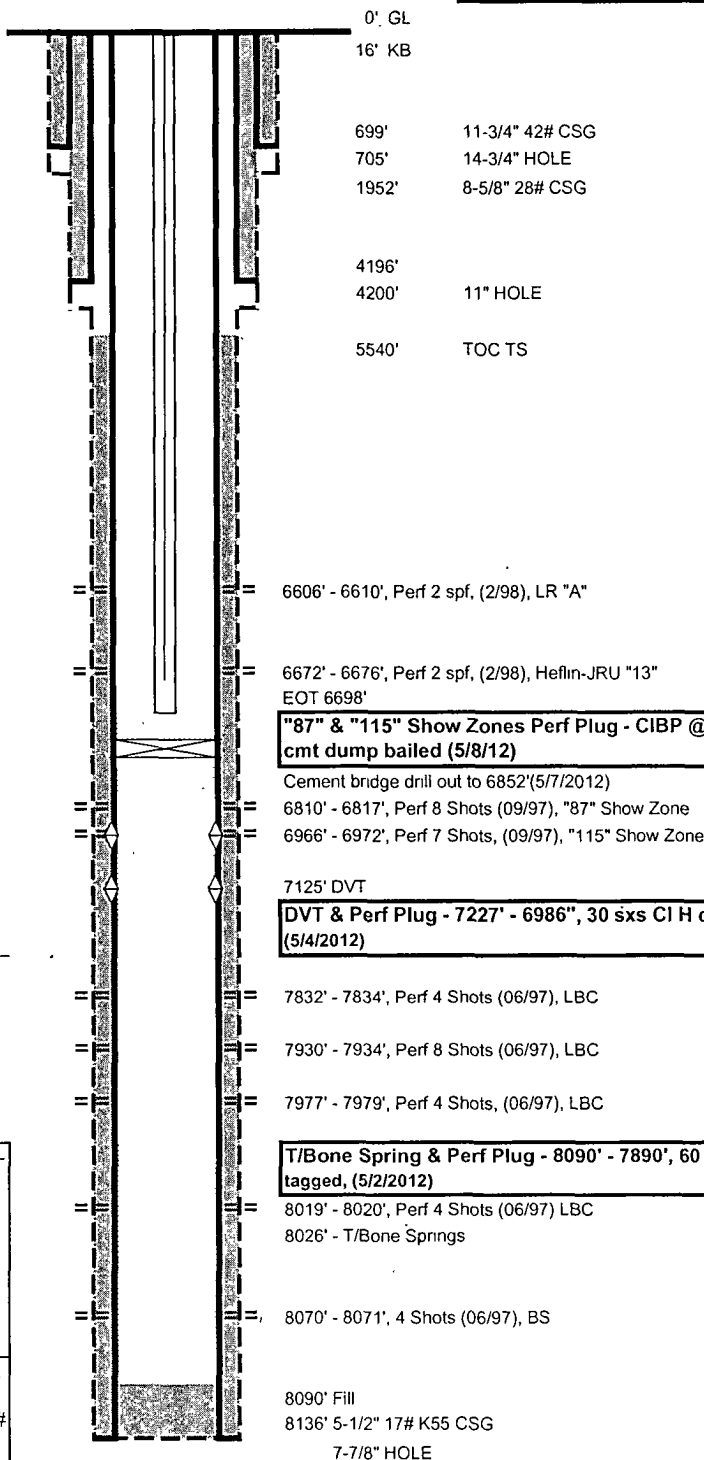
RODS: 1", 7/8" & 3/4" RODS
 PUMP: 2-1/2" x 1 3/4" x 24' RHBM-HVR-TS

PERFORATION DATA

06/97 PERF 7832-8071' LBC S: 150g 15% HCL, BD 8070-71' @ 1/2 BPM & 2800#; 150g 15% HCL, BD perfs 8019-20' @ 1/2 BPM & 4000#, 200g 15% HCL, BD perfs 7977-7834' @ 1 BPM & 1156#. S: 1000g 7-1/2% HCL+BS. Ball out perfs @ 26 bbls dspld 6.42 BPM & TP 1588# & CP 464#, @ 36 bbls dspld 5.59 BPM & TP 1976# & CP 1009#. Ball out to 3000# @ 39 bbls dspld. Surge balls F: 51kg 30# XL+250k# 20/40 BRADY SAND.

09/97 PERF 6810' - 6972" "115" & "87" Show Zone A 250g 15% HCL, BD perfs P: 1000g 7-1/2% HCL+25 BS, ball out F: 22 9kg YF130+92k# 20/40 BRADY SAND+21k# RCS. POSSIBLE SCREEN OUT ON ONE SET OF PERFS

02/98 PERF 6606-76' F: 23kg SFG-2500+4k# 16/30 BRADY SAND+36k 12/20 RCS



PBTD: 6765'

TD: 8136'

Updated: 7/13/2012

Author: crm

Engr: CCC