

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-39624
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator COG Operating LLC.		6. State Oil & Gas Lease No.
3. Address of Operator 550 West Texas Avenue Suite 100, Midland, TX 79701		7. Lease Name or Unit Agreement Name Paint 32 Fee
4. Well Location Unit Letter <u>M</u> : <u>380</u> feet from the <u>South</u> line and <u>190</u> feet from the <u>West</u> line Section <u>32</u> Township <u>18S</u> Range <u>26E</u> NMPM County <u>Eddy</u>		8. Well Number: <u>4H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3386' GR		9. OGRID Number: <u>229137</u>
		10. Pool name or Wildcat Aensaco Draw; SA-Yeso (50270)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/19/12 Test csg to 3000 psi, test good

4/26/12 Acidize toe w/5000 gals 15% HCL

5/02/12 DV tool @ 2012, FRAC PORT@ 7107', HYDRA-PACK ANCHOR@ 7062', #1 PREDATOR PACKER@ 6971', FRAC PORT@ 6850', #2 PREDATOR PACKER@ 6729', FRAC PORT@ 6562', #3 PREDATOR PACKER@ 6443', FRAC PORT@ 6321', #4 PREDATOR PACKER@ 6196', FRAC PORT@ 6070', #5 PREDATOR PACKER@ 5916', FRAC PORT@ 5795', #6 PREDATOR PACKER@ 5671', FRAC PORT@ 5545', #7 PREDATOR PACKER@ 5421', FRAC PORT@ 5299', #8 PREDATOR PACKER@ 5146', FRAC PORT@ 5024', #9 PREDATOR PACKER@ 4905', FRAC PORT@ 4776', #10 PREDATOR PACKER@ 44615', FRAC PORT@ 4489', #11 PREDATOR PACKER@ 4371', FRAC PORT@ 4249', #12 PREDATOR PACKER@ 4097', FRAC PORT@ 3969', #13 PREDATOR PACKER@ 3851', FRAC PORT@ 3731', #14 PREDATOR PACKER@ 3572', FRAC PORT@ 3446', #15 PREDATOR PACKER@ 3323', FRAC PORT@ 3194', #16

PREDATOR PACKER@ 3074', FRAC PORT@ 2955', #17 PREDATOR PACKER@ 2800', FRAC W/41,425 gals 15% +150,825 gals of Waterfrac(R-21)(R-15)(R-9) gel + 1,655,199 gals Silverstim gel, carrying 89,137# 100 mesh+2,725,155# 20/40 white+ 737,037# 20/40 SLC

5/16/12 TIH W/2 7/8 B PLUG, 2= 2 7/8 NEW MA JTS, 4' SLOTTED SUB, 2 1/2 X 2 1/4 X 24' TBG PUMP, 6= 2 7/8 NEW JTS, 7" TAC, 2= 2 7/8 NEW JTS, 2 7/8 MARKER SUB, 51= 2 7/8 NEW JTS, ND BOP, NU WELL HEAD SET TAC W/14 PNTS OF TENSION. EOT@ 1987', SN@ 1890', TAC@ 1695' TIH W/2 1/4 PLUNGER, 16= 1 1/2 SINKER BARS, 78= 1" RODS, 1 1/2 POLISH ROD, HANG WELL ON

Spud Date:

3/25/12

Rig Release Date:

5/16/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Brian Maiorino

TITLE Regulatory Analyst

DATE 7/26/12

Type or print name Brian Maiorino

E-mail address: bmaiorino@concho.com

PHONE: 432-221-0467

For State Use Only

APPROVED BY:

[Signature]

TITLE

Dist R Supervisor

DATE

8/03/12

Conditions of Approval (if any):