

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

WELL API NO. 30-015-40106	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name BIG ARISTOTLE 27 STATE	
8. Well Number 1H	
9. OGRID Number 6137	
10. Pool name or Wildcat LOST TANK; DELAWARE	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator DEVON ENERGY PRODUCTION CO., L.P.	
3. Address of Operator 333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-8260	
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>1690</u> feet from the <u>EAST</u> line Section <u>34</u> Township <u>21S</u> Range <u>31E</u> NMPM <u>EDDY</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3488'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: DRILLING OPERATIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

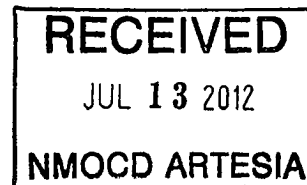
6/10/12- MIRU Spud well @ 1800 hrs; TD 17-1/2" hole @ 653'.

6/11/12 - 6/12/12 - CHC; RU & RIH w/ 16 jts 13-3/8" 48# H-40 STC csg, set @ 653'. CHC, RD csg crew & RU cementers. Lead w/700 sx CI C cmt, Yld 1.35 cf/sx; Displ w/ 97 bbls FW, full returns; circ 354 sx cmt to surface. WOC. RD cementers.

NU BOP, pressure test BOP, upper & lower rams, CK manifold to 250 psi L 3000 psi H, OK.

6/15/12 - 6/17/12 - TD 12-1/4" hole @ 4,113', CHC; TOO. RU csg tools & RIH w/91 jts 9-5/8" 40# J-55 LTC csg & set @ 4,113'. Est. circ. & RD csg crew, RU cementers, Lead w/ 1140 sx, Econocem HLC cmt, Yld 1.94 cf/sx. Tail w/ 355 sx CI C, Yld 1.33 cf/sx; displ w/309 bbls FW. Returned 156sx cmt to surface, RDMO cementers. ND BOP, make final cut, RU BOP & test BOP, annular & CK manifold.

6/30/12 - 7/6/2012 - TD 8-3/4" production hole @ 13,033'. CHC. POOH, RU WL & run logs. RD WL & RU csg crew. RIH w/135 jts 5-1/2", 17# P110 BUTT & 163 jts 5-1/2", 17# P110 LTC & set @ 13,033'. CHC; RD csg crew & RU cementers. Lead w/ 465sx Econocem-H, Yld 2.53 cf/sx; Tail w/1545 sx Versacem-H, Yld 1.22; circ. full returns to surface; Displ w/302 bbls FW; RD cementers, NU tbh head & test @ 2300psi/15min, OK. RD & Rlse Rig @ 2300 hrs, 7/6/12.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Specialist DATE 7/12/2012

Type or print name David H. Cook E-mail address: david.cook@dmn.com PHONE: (405) 552-7848

For State Use Only

APPROVED BY [Signature] TITLE Dr. J. L. Spain DATE 8/3/12

Conditions of Approval (if any):