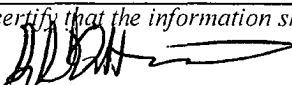


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-015-39769		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name Holiday	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		6. Well Number 1H		RECEIVED AUG 09 2012 NMOCD ARTESIA	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K.NMAC)					
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		8. Name of Operator Marshall & Winston, Inc.		9. OGRID 14187	
10. Address of Operator P. O. Box 50880, Midland, TX 79710-0880		11. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso			
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	D	1	20S	25E	
BLI:	M	1	20S	25E	
13. Date Spudded 04/17/12	14. Date T.D. Reached 05/10/12	15. Date Rig Released 05/13/12		16. Date Completed (Ready to Produce) 06/18/12	
17. Elevations (DF and RKB, RT, GR, etc.) 3431' GR					
18. Total Measured Depth of Well 7214'		19. Plug Back Measured Depth 7160'		20. Was Directional Survey Made? Yes	
21. Type Electric and Other Logs Run CN/GR, Micro-CFL/GR					
22. Producing Interval(s), of this completion - Top, Bottom, Name 7150 - 3320' Yeso					
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#	1028'	12 1/4"	670 sx H, 200 sx C	
7"	26#	2451'	7 7/8"	812 sx C	
5 1/2"	15.5#	2451-7214'	7 7/8"		
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	2350'				
26. Perforation record (interval, size, and number) 7150 - 3320' (0.35", 42 shots)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
7150-3320'		A/3843 gal 7.5% HCL Acid.			
		F/20,042 gal 17% HCL Acid +			
		563,881# 20/40 White Sand +			
		92,505 gal Linear Gel + 611,374			
28. PRODUCTION					
Date First Production 06/18/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) gal X-Linked Gel. Producing	
Date of Test 07/16/12	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 84	Gas - MCF TSTM
Water - Bbl 510	Gas - Oil Ratio				
Flow Tubing Press 20#	Casing Pressure 20#	Calculated 24-Hour Rate	Oil - Bbl 84	Gas - MCF TSTM	Water - Bbl 510
Oil Gravity - API - (Corr)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TSTM					30. Test Witnessed By Roby Zumwalt
31. List Attachments C-102, C-104, C-144 Clez, Surveys & Logs.					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
33. If an on-site burial was used at the well, report the exact location of the on-site burial					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name Gabe Herrera		Title Engineer	
E-mail Address				Date 08/08/12	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 946	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2587	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 2730	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

TVD 2870'

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	945	945	Dolomite & Shale
946	2586	1640	Dolomite
2587	2729	140	Sand & Dolomite
2730	3600	870	Dolomite